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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Major, Giebel & Forster		
Address 1126 Vaughn Building, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf-Sohio State	Well No. 1	Pool Name, Including Formation No. Bagley-Lower Penn	Kind of Lease State, Federal or Fee State	Lease No. E 8969
Location Unit Letter <u>G</u> ; <u>1874</u> Feet From The <u>East</u> Line and <u>2086</u> Feet From The <u>North</u> Line of Section <u>8</u> Township <u>11</u> Range <u>33</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1345, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74100	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 8
	Twp. 11	Rge. 33
	Is gas actually connected? <u>No</u> When _____	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10/23/68	Date Compl. Ready to Prod. 12/11/68		Total Depth 10,400'		P.B.T.D. 10,376'			
Elevations (DF, RKB, RT, GR, etc.) 4301 GL, 4311 DF, 4312 KB	Name of Producing Formation 4312 KB		Top Oil/Gas Pay 10,122'		Tubing Depth 10,100'			
Perforations Perforated 18 JS w/select fire gun from 10354-10147'					Depth Casing Shoe 10,400'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 3/4	34#		380		350 SX			
8 5/8	32 & 24#		3,725		400 SX			
5 1/2	17#		10,400		575 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/11/68	Date of Test 12/11/68	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 8 hrs	Tubing Pressure 0-100	Casing Pressure Packer	Choke Size 3/4"
Actual Prod. During Test 197	Oil-Bbls. 97	Water-Bbls. 100	Gas-MCF 78

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William S. Kern  
(Signature)  
Engineer  
(Title)  
December 12, 1968  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 30 1968, 19\_\_\_\_  
BY [Signature]  
TITLE [Signature]

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

