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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 23 1 13 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

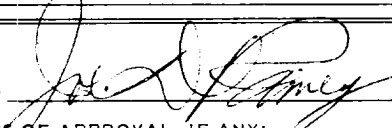
5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2370	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name State "BJ"
3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 10-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Vada-Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4240' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has developed a salt water flow on the 8-5/8" x 5-1/2" casing annulus. We propose to run a temperature survey to locate water entry; perforate 2 feet at approximately 7200' (top of primary cement job at 7350'), circulate cement behind 5 1/2" casing and tie back into 8-5/8" casing. Drill out cement and test perforations at 7200' to 1500#. Run completion assembly as pulled and return well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Original Signed A. D. Kloxin		TITLE Dist. Prod. & Drlg. Supt.	DATE 7-22-69
SIGNED			
APPROVED BY 		TITLE PROD. MGR.	DATE JUL 24 1969
CONDITIONS OF APPROVAL, IF ANY:			