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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-2370

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "BJ"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada-Penn (Ext.)
15. Elevation (Show whether DF, RT, GR, etc.) 4240' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 10,045' TD. Ran electric logs, ran 5 1/2" OD 15.5# & 17# J-55 & N-80 casing w/guide shoe & float collar = 10,032.80'. Set @ 10,045' RKB. Cemented w/300 sx Class "C" neat cement. Plug down @ 9:45 PM 12/2/68. Top of cement at 7350' by temperature survey. Ran 4-5/8" bit & checked PBD @ 10,000'. Tested 5 1/2" casing to 1500# for 30 min. Held OK & job complete @ 4:00 PM 12/6/68 after 90 hours WOC. Spotted 500 gal mud acid & 500 gal 15% HCl in casing. Perforated Penn. 9936-9942 w/2 JSPF. All acid entered formation on vacuum. Swabbed well in; flowed back all load oil and acid water. On 19 hour test, well flowed 299 BO & 82 BSW on 3/8" choke. FTP 150#. Recovered first new oil at 5:30 PM 12/7/68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED **O. D. Bretches**

TITLE **Dist. Drilling Supervisor** DATE **12-9-68**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: