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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-2370</b>

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling</b>	7. Unit Agreement Name
2. Name of Operator <b>Atlantic Richfield Company</b>	8. Farm or Lease Name <b>State "BJ"</b>
3. Address of Operator <b>P. O. Box 1978, Roswell, New Mexico 88201</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>9</b> TOWNSHIP <b>10-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vada - Penn (Ext)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4240' DF</b>	12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

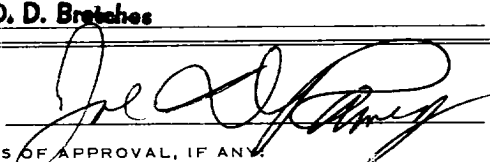
#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4100' @ 6:15 AM 10/30/68. Ran 126 jts combination 8-5/8" casing w/float shoe & float collar = 4078.62'. Set @ 4092.32' RKB. Ran 2 centralizers. Cemented w/300 sx Incor Class "C" cement containing 4% gel & 2% CaCl & 200 sx Incor Class "C" neat. Plug down @ 4:00 PM, 10/30/68. Tested 8-5/8" casing to 1000 psi for 30 min. Held OK & job complete @ 11:00 PM 10/31/68 after 31 hrs WOC. Started drlg on formation @ 12:30 AM 11/1/68 - 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed SIGNED <b>O. D. Bretches</b>	TITLE <b>Dist. Drlg. Supervisor</b>	DATE <b>11-5-68</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE <b>NOV 7 1968</b>
CONDITIONS OF APPROVAL, IF ANY:		