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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **Midwest Oil Corporation**

Address **1500 Wilco Building, Midland, Texas 79701**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Federal "D"** Well No. **1** Pool Name, Including Formation **Vada (Penn)** Kind of Lease **Federal** Lease No. **0202980**

Location

Unit Letter **P** ; **660** Feet From The **South** Line and **660** Feet From The **East**

Line of Section **25** Township **9-S** Range **33-E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) **Pan American Pet. Corp. - Trucks P.O. Box 3119, Midland, Texas 79701**

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) **Warren Petroleum Corp. P.O. Box 1589, Tulsa, Oklahoma 74102**

If well produces oil or liquids, give location of tanks. Unit **P** Sec. **25** Twp. **9** Rge. **33** Is gas actually connected? **Not yet** When **Soon as possible**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) **X** Oil Well **X** Gas Well **X** New Well **X** Workover **X** Deepen **X** Plug Back **X** Same Res'v. **X** Diff. Res'v. **X**

Date Spudded **10-26-68** Date Compl. Ready to Prod. **1-6-69** Total Depth **9775** P.B.T.D. **9775**

Elevations (DF, RKB, RT, GR, etc.) **4307 KB** Name of Producing Formation **Bough** Top Oil/Gas Pay **9708** Tubing Depth **9682**

Perforations **9708-28** Depth Casing Shoe **9682**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>15"</b>	<b>11 3/4</b>	<b>318</b>	<b>350</b>
<b>11"</b>	<b>8 5/8</b>	<b>3985</b>	<b>450</b>
<b>7 7/8"</b>	<b>5 1/2</b>	<b>9775</b>	<b>400</b>
	<b>2 3/8</b>	<b>9682</b>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks **1-6-69** Date of Test **1-6-69** Producing Method (Flow, pump, gas lift, etc.) **Pump**

Length of Test **24 Hrs.** Tubing Pressure **336** Casing Pressure **684** Choke Size **684**

Actual Prod. During Test **788** Oil-Bbls. **452** Water-Bbls. **336** Gas-MCF **684**

GAS WELL

Actual Prod. Test-MCF/D **788** Length of Test **24 Hrs.** Bbls. Condensate/MMCF **336** Gravity of Condensate **684**

Testing Method (pitot, back pr.) **788** Tubing Pressure (Shut-in) **452** Casing Pressure (Shut-in) **336** Choke Size **684**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Carolyn Swanner**  
(Signature)

**Production Clerk**  
(Title)

**1-7-69**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.