SARTA FE

NEW MEAILL OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

U.S.G.S.		AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	_ GAS
TRANSPORTER	AS E			
Operator		Natural Ener	rgies. Inc.	
Address			022, Dallas, Texas	75205
Reason(s) for filing (Ch New Well Recompletion Change in Ownership		Change in Transporter of: Oil Dry Go Casinghead Gas Conde	Other (Please explain) Change In Op	perator
and address of previou	s owner <u>Sa</u>	m Boren, 325 Park (Cities Bank Bldg.,	Dallas, Texas 75205
II. DESCRIPTION OF I				
Graham "B" S	tate		-Pennsylvaniama. Fod	Locate No.
Location Unit Letter P		Feet From TheSouth _Lin		m The East
Line of Section 30	Towns	thip 11-S Range 33	3-E , _{ммрм} , Le	ea County
III. DESIGNATION OF The Name of Authorized Transport Amoco Proceedings	sporter of Oil 🗶	_	Address (Give address to which app P. O. Box 591, T	proved copy of this form is to be sent) Ulsa, Oklahoma 74102
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas			Address (Give address to which app	proved copy of this form is to be sent)
Warren Petroleum Corporation If well produces oil or liquids, Unit Sec. Twp. Rge.			P. O. Box 1589,	Tulsa, Oklahoma 7410
give location of tanks.		P 30 11S 33E	Yes	October 6, 1970
If this production is converted to the convertion of the convertion of the converted to the	mmingled with (that from any other lease or pool,	give commingling order number:	
Designate Type of		- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	, D	ate Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, R	T. GR. etc.; N	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Perforations			Depth Casing Shoe
		TURING CASING AND	CEMENTING RECORD	
HOLE SIZ	E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		 		
V. TEST DATA AND R	EQUEST FOR			il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run	To Tanks D	ate of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test		ubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tes	0	il-Bbis.	Water-Bbls.	Gas - MCF
GAS WELL				
Actual Prod. Test-MCF,	D L	ength of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, bo	ck pr.) To	abing Pressure (Shut-in)	Casing Preseure (Shut-in)	Choke Size
VI. CERTIFICATE OF C	OMPLIANCE		OIL CONSERV	YATION COMMISSION
Commission have been	complied with	stations of the Oil Conservation and that the information given set of my knowledge and belief.	APPROVED MAR	3 1972 . 19
NAT	URAL ENEI	RGIES, INC.	TITLE	
A S	gene	mc Proced.	I	compliance with RULE 1104.
<u> </u>	(Signature			owable for a newly drilled or deepened panied by a tabulation of the deviation ordance with BULE 111
	ident (Title)		1	nust be filled out completely for allow-
Octo	ber 12,		Fill out only Sections I, well name or number, or transpo	II. III, and VI for changes of owner, or other such change of conditionable be filed for each pool in multiply
			completed wells.	er or med for each poor in multiply

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