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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. X 3837	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name Graham "B" State	
2. Name of Operator San Boran		9. Well No. 4	
3. Address of Operator Box 253, Midland, Texas		10. Field and Pool, or Wildcat N. Bagley (Lr Penn)	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE S LINE AND 660 FEET FROM THE E LINE OF SEC. 30 TWP. 11S RGE. 33E NMPM		12. County Lea	
15. Date Spudded 10/29/68	16. Date T.D. Reached 10368	17. Date Compl. (Ready to Prod.) 12/26/68	18. Elevations (DF, RKB, RT, GR, etc.) 4303 GR
19. Elev. Casinghead 4205		20. Total Depth 10360	
21. Plug Back T.D. 10344		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 9954 - 10308 Lower Penn	
25. Was Directional Survey Made no		26. Type Electric and Other Logs Run Radioactivity	
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4	42	412	17 1/2
8 5/8	24 & 32	3910	9 7/8
4 1/2	11.6	10368	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
325		none	
450		0	
450		0	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
211	9954	9958	
31. Perforation Record (Interval, size and number) 9954 - 10308 2 shots per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 9954-10308		AMOUNT AND KIND MATERIAL USED 2 shots per foot treated	
		10,000 gal. acid	
33. PRODUCTION			
Date First Production 12/27/68	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) Prod
Date of Test 12/27/68	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 354
Oil - Bbl. 354	Gas - MCF 371.7	Water - Bbl. 98	Gas - Oil Ratio 1.050
Flow Tubing Press. 410	Casing Pressure packer	Calculated 24-Hour Rate 354	Oil Gravity - API (Corr.) 43
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 			DATE 12/31/68
TITLE Agent			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. ADD Rustler 1660	T. Canyon 9531	T. Ojo Alamo _____	T. Penn. "B" _____
T. San Tunsill 2340	T. Strawn 8950	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2440	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2540	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3730	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5123	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6522	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7353	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8483	T. _____	T. Chinle _____	T. _____
T. Perm Cisco 9250	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	412	412	Surface rock & redbed				
412	2300	1888	Redbed & Anhy				
2300	3913	1513	Anhy				
3913	3910	97	Anhy & Lime				
3910	7152	3252	Lime				
7152	7934	772	Lime & Shale				
7934	10368	2434	Lime				