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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3814	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name T.P. State
Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 1
Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 10-S RANGE 33-E	10. Field and Pool, or Wildcat Vada Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4229' GR 4240' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

8-26-81 Spotted 31 sacks cement through drill pipe at 3570' across top of 5 1/2" casing at 3510'. Tagged top of cement with wire line at 3460'.

8-27-81 Attempted to salvage 8 5/8" casing from slip joint at 1234'. Could not pull with 100,000# strain. Spotted 40 sacks cement through tubing at 1285'. Displaced with 6 barrels mud. Laid down drill pipe. Shot 8 5/8" casing in collar at 1018'. Started laying down 8 5/8" casing.

8-28-81 Laid down 45 joints plus top piece of 8 5/8" casing. Total tally of 1035.81'. Spotted 60 sacks cement at 1068' depth and displaced with 5 barrels mud. Tagged top of cement at 940' with wire line. Spotted 65 sacks cement through drill pipe at 430'. Laid down drill pipe.

8-29-81 Tagged top of cement with wire line at 381'. Ran tubing to 381'. Spotted 50 sacks cement at 381'. Laid down tubing.

8-31-81 Tagged top of cement with wire line at 230' depth. Set 10 sacks cement plug at surface. Erected dry hole marker. Rigged down PBCP Services, Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 8-31-81

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE SEP 17 1981

CONDITIONS OF APPROVAL, IF ANY: