

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	<input checked="" type="checkbox"/>	
OPERATOR		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	53. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator The Maurice L. Brown Company			5. State Oil & Gas Lease No. LG 3814
Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202			7. Unit Agreement Name
Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660' FEET FROM THE East LINE, SECTION 25 TOWNSHIP 10-S RANGE 33-E N.M.P.M.			8. Farm or Lease Name T.P. State
			9. Well No. 1
			10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4229' GR 4240' KB			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spot 25 sacks cement through tubing at 3570' (60' below top of 5 1/2" casing at 3510'). Tag top of cement.
2. Salvage 8 5/8" casing from slip joint at 1234'.
 - (a) If successful in salvaging from 1234' depth, spot 50 sacks cement at 1334' to form a 100' cement plug across the 8 5/8" casing stub.
 - (b) If unable to salvage 8 5/8" casing from the slip joint at 1234' depth, spot 40 sacks cement through tubing at 1334' depth to form a 100' cement plug across the slip joint prior to attempting to salvage 8 5/8" casing from a higher point.
 - (c) If the 8 5/8" is salvaged from a point higher than the 11 3/4" casing shoe at 376' depth or if the 8 5/8" casing is left in place, perforate the 8 5/8" casing at 426' depth and squeeze with 75 sacks cement leaving a 100' cement plug inside the 8 5/8" casing and forming a 100' cement plug across the 11 3/4" casing shoe outside the 8 5/8" casing.
 - (d) If 8 5/8" casing is salvaged from any point, spot 50 sacks cement through tubing from a point 50' below the 8 5/8" casing stub to form a 100' cement plug. Tag top of cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Moesbeck TITLE District Engineer DATE 8-26-81

APPROVED BY [Signature] TITLE DATE AUG 28 1981

CONDITIONS OF APPROVAL, IF ANY

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3. If 8 5/8" casing is salvaged from a point below the 11 3/4" casing shoe at 376', spot a 65 sack cement plug at 426' depth to form a 100' cement plug across the 11 3/4" casing shoe. Tag top of cement.
4. Spot 10 sacks cement at surface.
5. Erect dry hole marker.
6. Fill all pits, level and clean location.

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