

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name T.P. State
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER I 1930 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 10-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DE, RT, GR, etc.) 4229' GR 4240' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-81--Moved in and rigged up PBCP Services, Inc and reverse circulating equipment. Nipped up on 11 3/4" casing. Drilled 60' cement surface plug inside 11 3/4" casing with 10 5/8" bit.

7-14-81---Continued drilling cement surface plug. Broke through cement at 115' depth. Continued cleaning out inside 11 3/4" casing.

7-15-81 through 7-22-81---Completed cleaning out to top of 8 5/8" casing at 1231' depth. Entered 8 5/8" casing with 4 3/4" bit and one drill collar and dressed off 3' of top of 8 5/8" casing with a 10" OD mill. Pulled out of hole.

7-23 through 7-24-81---Cleaned out inside 8 5/8" casing to 1524' depth with 6 1/4" bit. Ran 53 joints (1226.66') of 8 5/8" OD, 24#, J-55, ST&C casing with a 8.90' piece of 9 5/8" casing for slip joint on bottom. Slipped over 5' of 8 5/8" casing and landed casing with bottom of slip joint at 1240.56' depth.

7-25 through 7-28-81---Cleaned out inside 8 5/8" casing to 3044' depth with 7 5/8" bit. Continuing to clean out inside 8 5/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 7-29-81

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 3 1981