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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. K-5442

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name MCF "B" State	
2. Name of Operator MOMBANTO COMPANY				9. Well No. 1	
3. Address of Operator 101 North Marlenfeld, Midland, Texas 79701				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well				12. County Leon	
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM					
THE East LINE OF SEC. 25 TWP. 10-S RGE. 33-E NMPM					
15. Date Spudded 10-30-68		16. Date T.D. Reached 11-29-68		17. Date Compl. (Ready to Prod.) 12-10-68	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4240' RKB		4229'			
20. Total Depth 10,020'		21. Plug Back T.D. 9990'		22. If Multiple Compl., How Many --	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
0-10,020'		--		--	
24. Producing Interval(s), of this completion - Top, Bottom, Name Booth "C" 9960-80'					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gammatron					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	376'	15"	Cmtd. to surf. w/400 sz	0
8 5/8"	32# & 24#	4010'	10 5/8"	Cmtd. to surf. w/500 sz	0
5 1/2"	17#	10020'	7 7/8"	Cmtd. w/300 sz	0
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
		NONE			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9960-80' 40 holes			DEPTH INTERVAL		
			9960-80'		
			AMOUNT AND KIND MATERIAL USED		
			1000 gal. 15% MA w/300# unibeads.		
33. PRODUCTION					
Date First Production 12-10-68		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 12-10-68	Hours Tested 24	Choke Size 28/64"	Prod'n. For Test Period 700	Oil - Bbl. 700	Gas - MCF 1,400
				Water - Bbl. 84	Gas - Oil Ratio 2000-1
Flow Tubing Press. 580	Casing Pressure Pkr.	Calculated 24-Hour Rate 700	Oil - Bbl. 700	Gas - MCF 1,400	Water - Bbl. 84
					Oil Gravity - API (Corr.) 49.8
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Don Kolb
35. List of Attachments Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED W. W. W.		TITLE Dist. Prod. Supt.		DATE 12-11-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2080	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2752	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4052	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	T. Bae Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6960	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7765	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.	9808	T.	T. Permian	T.
T. Cisco (Bough C)	9950	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]