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SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1. Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND MATURAL	
OIL			S. C. P.A.
GAS			
OPERATOR			
I. PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
HORSANTO CONPARY			
Address 101 Horth Marianf	eld, Midland, Texas 7970	L	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas	
Change in Ownership	Casinghead Gas Conc	lensate	
If change of ownership give name			
and address of previous owner	97.		Al the lives
I. DESCRIPTION OF WELL AN	D LEASE	Constant Andrew Constant	
Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease State, Federal or Fee <b>State</b>
MGF "B" State	1 -Und	esignated (Bough "C") da-fennsylvanian R-	
Location		240	Zast
Unit Letter;;;	1980 Feet From The South	_ine and Feet Fr	om The
Line of Section 25 ,	Township 10-8 Range	33-E , NMPM, L	County
I. DESIGNATION OF TRANSPO	RTIER OF OIL AND NATURAL	GAS	oproved copy of this form is to be sent)
Name of Authorized Transporter of Contract Part American Petr	oleum Corp Trucks	Box 3119, Midland, T	
Name of Authorized Transporter of		Address (Give address to which ap	oproved copy of this form is to be sent)
Warren Petroleum		Box 1589, Tulsa, Okl	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When As soon as Warren
give location of tanks.	I 25 10-S 33-		Installs Meter Run
	with that from any other lease or poo	ol, give commingling order number:	•••
V. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Restv. Diff. Rest
Designate Type of Comple	etion $-(X)$ <b>X</b>	X	
Date Epudded 10-30-68	Date Compl. Ready to Prod. 12-10-68	Tctal Depth 10,020	P.B.T.D. 9990*
Popl	Name of Producing Formation Bough "C"	Top Oil/Gas Pay	Tubing Depth
Undesignated	Bough "C"	9960'	9778'
Perforations 9960-80			Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	376*	400
10 5/8"	8 5/8"	4010*	500
7 7/8"	5 1/2"	10020*	300
5 1/2"	2 3/8"	9778*	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b able for this	e after recovery of total volume of load : depth or be for full 24 hours)	l oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
12-9-68	12-10-68	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	325	<b>Pkr.</b>	<b>28/64''</b> Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. 84	1,400
	700		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
. esting Methcd (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		· · · · · · · · · · · · · · · · · · ·	
VI. CERTIFICATE OF COMPLI	ANCE	OIL. CONSEP	RVATION COMMISSION
			. 19
I hereby certify that the rules a	nd regulations of the Oil Conservati		Rungan
Commission have been complete to	ed with and that the information giv the best of my knowledge and beli	ef. BY	Tunjan

V. W. Work	
(Signature) Dist. Prod. Supt.	A. W. WOOD
(Title)	

(Date)

12-11-68

Ø TITLE 1. 1. ()

This form is to be filed in compliance with RULE 1104.

Ints form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.