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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

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DISTRIBUTION	W MEXICO OIL O	CONSERVATION COMMISSIC	
SANTA FE	1 _	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE	KEQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	2 A S
LAND OFFICE	ACTIONIZATION TO TRANSFORT SIE AND NATURAL GAS		
TRANSPORTER GAS			
OPERATOR	†		
PRORATION OFFICE Operator			
BTA Oil Producers			
Address	// 13		
104 South Pecos, 1			
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil X Dry Ge		
Change in Ownership	Casinghead Gas Conder		
f change of ownership give name	outling to de Control		
nd address of previous owner			
DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
Battles 687 Ltd.	i i i	ile Allison Benn	State, Federal or Fee FFE
Location P. 4.4.6			
Unit Letter D; OOC	Feet From The NOTTN Lin	e and 1980 Feet From T	The East
Line of Section 7 Tov	vnship 9 <b>-S</b> Range	36-Е , ммрм, Le	Ocunty County
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
Mobil Pipe Line Co.  Name of Authorized Transporter of Cas	Box 900, Dallas, Texas 75221  ghead Gas 🔀 or Dry Gas [Address (Give address to which approved copy of this form is to be sent)		
	of Dry Gds		
Warren Pet.	Unit Sec. Twp. Fige.	Box 1589, Tulsa, O Is gas actually connected? When	Klakonja 74100
If well produces oil or liquids, give location of tanks,	B 7 9 36		pprox 45 days
			pprox 43 days
this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
DIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	e, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u></u>	·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
7101001 1 1 0 1 1 1 0 1 7 D	Long or root	Data Conduction (Mayor	oravity or condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
			AR 3 1969
	egulations of the Oil Conservation	APPROVED / APPROVED	, 19
commission have been complied w bove is true and complete to the	ith and that the information given best of my knowledge and belief.	BY BURELON	
	· — —		
		TITLE	
(00//200		This form is to be filed in co	ompliance with RULE 1104.
55.61 19 (1		If this is a request for allows	able for a newly drilled or deepened

(Signature)

Production Supt.

(Title)

February 24, 1969

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.