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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION	W MEXICO OIL	CONSERVATION COMMISSIC	Form C-104
SANTA FE		REQUEST FOR ALLOWABLE	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	SAS
LAND OFFICE		,	
TRANSPORTER		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
GAS			
OPERATOR			
PRORATION OFFICE Operator			
·			
BTA Oil Produc	cers		
	on Midlerd M Do	277.0.3	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well X	Change in Transporter of:	Other (Frease explain)	
Recompletion	Oil Dry G	icis	
Change in Ownership		ensate	
	School School		
f change of ownership give nam	ne ,		
nd address of previous owner _	The state of the s		
DESCRIPTION OF WELL AN	ND I FACE		
DESCRIPTION OF WELL AN Lease Name	Lease No. Well No. Pool	WDESIGNATED	Kind of Lease
Battles 687 Lt	+d 1 (£	Bough Carlon Roy Rogs 15	State, Federal or Fee
Location		H: Alligen fennsylvanian	Fee Fee
Unit Letter B .		,	East
Unit Letter ;	660 Feet From The North Li	ins and 1980 Feet From 1	The
Line of Section 7	Township 9S Range	36E , NMPM, Le	a County
Elife of Section	Trunge Trunge	, twitten	County
ESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of		Address (Give address to which approx	ved copy of this form is to be sent)
The Permian Co	orporation (Trucks)	Box 3119, Midland,	Texas 79701
Name of Authorized Transporter of		Address (Give address to which approx	
The Warren Con	rporation	Box 1589, Tulsa, 0	klahoma 74100
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	B 7 9S 36E	NO	approx. 45 days
			approx: 45 days
COMPLETION DATA	with that from any other lease or pool,	give comminging order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Comple	etion - (X) XX	xx	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-3 1- 68	12-17-68	9890'	9887 '
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4117' KB	Bough "C"	9868'	9843'
Perforations			Depth Casing Shoe
9	9873-85' w/2JSPF		9890'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	370'	375
11"	8 5/8"	4120'	400
7 7/8"	5 1/2"	9889'	300
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	after recovery of total volume of load oil (and must be equal to or exceed top allow-
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-19-68	12-20-68	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
1127	297	830	226
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	TION COMMISSION
		1	and the same of th
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.), 19
		By Man -	
pove is true and complete to	the best of my knowledge and belief.	BY	
J. Marie Commission of the Com	juga.	TITLE	
m 7/2	an ang Carlos		compliance with mul E 4454
N/11/1/11/11/11			able for a newly drilled or deepened.
A MUMINIK		it this is a request for allow	able for a newly drilled or deepened.

32/ ·		
Mille	Me-	
70	(Signature)	
✓ Production	Superintendent	
	(Title)	

December 23, 1968

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.