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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|                                |   |
|--------------------------------|---|
| 5A. Indicate Type of Lease     |   |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |  |   |   |
|--|--|---|---|
| 1a. Type of Work   |  | 7. Unit Agreement Name                              |   |
| b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/><br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/><br>SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 8. Farm or Lease Name<br>Battles 687 Ltd.           |   |
| 2. Name of Operator<br>BTA Oil Producers   |  | 9. Well No.<br>1                                    |   |
| 3. Address of Operator<br>104 South Pecos, Midland, Texas 79701  |  | 10. Field and Pool, or Wildcat<br>Undesignated-Penn |   |
| 4. Location of Well<br>UNIT LETTER B LOCATED 660 FEET FROM THE North LINE<br>AND 1980 FEET FROM THE East LINE OF SEC. 7 TWP. 9-S RGE. 36-E NMPM  |  | 12. County<br>Lea                                   |   |
| 19. Proposed Depth<br>9900'  |  | 19A. Formation                                      |   |
| 20. Rotary or C.T.<br>rotary   |  |   |   |
| 21. Elevations (Show whether DF, RT, etc.)<br>4106' G.L.   | 21A. Kind & Status Plug, Bond<br>Blanket on file | 21B. Drilling Contractor<br>Hondo rig #3            | 22. Approx. Date Work will start<br>on approval |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP         |
|--------------|----------------|-----------------|---------------|-----------------|------------------|
| 17 1/2"      | 12 3/4"        | 33.38#          | 375'          | 375             | <i>Circulate</i> |
| 11"          | 8 5/8"         | 24, 28, 32#     | 4100'         | 400             |                  |
| 7 7/8"       | 5 1/2"         | 15.5 & 17.5#    | 9900'         | 300             |                  |

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO RUNNING LE 3"  
CASING

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED.

*Jan. 28, 1969*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *John W. Runyan* Title Production Superintendent Date October 29, 1968

(This space for State Use)

APPROVED BY *John W. Runyan* TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: