

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0127905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Morton Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada Penn

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T-9-S R-35-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

M & G Oil, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 766 Tatum, New Mexico 88267

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FNL and 660' FEL  
Sec. 12, T-9-S, R-35-E  
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4145 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-20-87

Moved in and rigged up PBCP Services, Inc. Picked up 65 joints 2 3/8" tubing.

8-21-87

Completed picking up tubing string and tagged up on plug at 9639'. Pumped 250 barrels salt gel mud. Hole did not load.

8-22-87

Pulled out of hole with tubing.

8-24-87

Ran CIBP and set at 9500'. Loaded hole with salt gel mud. Spotted 40' cement plug on BP with dump bailer. Shot 5 1/2" casing 6975' in middle of joint. Tripped in hole with 2 3/8" tubing to 8935' and spotted 25 sacks cement across Wolfcamp. Pulled tubing to 7050' and spotted 25 sacks cement across Tubb. Pulled 40 stands tubing.

8-25-87

Ran tubing in hole and tagged top of plug at 6895'. Pulled out of hole with tubing. Welded pull nipple on 5 1/2" casing. Installed hyd. jacks Removed casing slips. Took strain on 5 1/2" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. Grossbeck

TITLE Vice President

DATE 9-3-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

SEP 23 1987

SJS

CARLSBAD, NEW MEXICO

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

RECEIVED  
SEP 28 1987  
HARRIS OFFICE

Stretch indicated 900' of tubing free. Shot 5½" casing at 4029'. Tried to circulate around 5½" casing. Not able to circulate or work casing free.

8-26-87

Picked up 1" tubing and washed down 92 joints to approximately 2860'.

8-27-87

Completed picking up 1" tubing and washing down to 3987'. Laid down 1" tubing. Latched onto 5½" casing and laid down 124 joints (4050'). Ran tubing in hole to 4100' and spotted 50 sacks cement plug across 5½" casing stub and 8 5/8" casing shoe. Pulled 30 stands tubing.

8-28-87

Tagged top of cement plug at 3940'. Pulled out of hole with 2 3/8" tubing to 2285'. Spotted 45 sacks cement inside 8 5/8" casing across top of Salt Section. Pulled out of hole with tubing. Shot 8 5/8" casing at 370'. Ran tubing to 445' and spotted 50 sacks cement across 13 3/8" casing shoe. Laid down all 2 3/8" tubing WOC 4 hours. Tagged top of cement plug at 300' with wireline. Spotted 10 sacks cement in 8 5/8" casing at surface. Erected dry hole marker. Rigged down PBCP Services, Inc.