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| FILE | | |
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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|--|---|
| Operator <i>Tenneco Oil Company</i> | |
| Address <i>Box 1031 Midland, Texas</i> | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner

| | |
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| I. DESCRIPTION OF WELL AND LEASE | |
| Lease Name <i>Martin Federal</i> | Well No. <i>1</i> |
| Pool Name, including Formation <i>Wade Pennsylvanian R-3853</i> | |
| Kind of Lease State, Federal or Fee <i>Federal</i> | Lease No. <i>NM0127805</i> |
| Location | |
| Unit Letter <i>A</i> : <i>660</i> Feet From The <i>North</i> Line and <i>660</i> Feet From The <i>East</i> | |
| Line of Section <i>12</i> Township <i>9-S</i> Range <i>35-E</i> , NMPM, <i>San</i> County | |

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| II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <i>Permian Corporation</i> | Address (Give address to which approved copy of this form is to be sent) <i>Box 3119 Midland, Texas</i> |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks. | Unit <i>A</i> |
| | Sec. <i>12</i> |
| | Twp. <i>9-S</i> |
| | Rge. <i>35-E</i> |
| | Is gas actually connected? <i>No</i> |
| | When <i>Indefinite</i> |

If this production is commingled with that from any other lease or pool, give commingling order number:

| | |
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| V. COMPLETION DATA | |
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/> |
| Date Spudded <i>10-29-68</i> | Date Compl. Ready to Prod. <i>12-15-68</i> |
| Elevations (DF, RKB, RT, GR, etc.) <i>4145 GR</i> | Name of Producing Formation <i>Bough RC</i> |
| Perforations <i>10-1/2" JSC 9839' 9841' 9843' 9845' 9847' 9853' 9855' 9857' 9859' + 9861'</i> | Top Oil/Gas Pay <i>9839'</i> |
| | Tubing Depth <i>9802'</i> |
| | Depth Casing Shoe |
| TUBING, CASING, AND CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE |
| <i>13 3/8"</i> | <i>4 1/2"</i> |
| <i>8 5/8"</i> | <i>3 1/2"</i> |
| <i>5 1/2"</i> | <i>1 7/8"</i> |
| | DEPTH SET |
| | <i>372'</i> |
| | <i>4050'</i> |
| | <i>9920'</i> |
| | SACKS CEMENT |
| | <i>350 410</i> |
| | <i>975 410</i> |
| | <i>260 410</i> |

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| VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | |
| Date First New Oil Run To Tanks <i>3-20-69</i> | Date of Test <i>9-8-69</i> |
| Length of Test <i>24</i> | Producing Method (Flow, pump, gas lift, etc.) <i>Pumping</i> |
| Actual Prod. During Test <i>1610</i> | Tubing Pressure |
| | Casing Pressure |
| | Choke Size |
| | Water - Bbls. |
| | Gas - MCF |
| | <i>1500</i> |
| | <i>104</i> |

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|----------------------------------|---------------------------|
| GAS WELL | |
| Actual Prod. Test-MCF/D | Length of Test |
| | Bbls. Condensate/MMCF |
| | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) |
| | Casing Pressure (Shut-in) |
| | Choke Size |

| | |
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| VI. CERTIFICATE OF COMPLIANCE | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | |
| <i>W. L. Hatcher</i> (Signature) | |
| <i>Production</i> (Title) | |
| <i>September 15, 1969</i> (Date) | |

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|--|----------------------------|
| OIL CONSERVATION COMMISSION | |
| APPROVED | <i>SEP 15 1969</i> , 19 |
| BY | <i>[Signature]</i> |
| TITLE | <i>SUPERVISOR DISTRICT</i> |
| This form is to be filed in compliance with RULE 1104. | |
| If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |
| All sections of this form must be filled out completely for allowable on new and recompleted wells. | |
| Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | |
| Separate Forms C-104 must be filed for each pool in multiply | |

Deane (Jenny)

Degree

Depth

| | |
|------|-------|
| 367 | 1/2 |
| 640 | 1/4 |
| 1134 | 1/4 |
| 1650 | 3/4 |
| 2080 | 1 |
| 2200 | 1 |
| 2700 | 1 |
| 3120 | 1 |
| 3725 | 1/4 |
| 4050 | 1/2 |
| 4527 | 3/4 |
| 4998 | 1 |
| 5500 | 1 |
| 5950 | 1/4 |
| 6100 | 1/4 |
| 6633 | 1 |
| 7025 | 1/4 |
| 7280 | 3/4 |
| 7495 | 1/2 |
| 8010 | 3/4 |
| 8325 | 1/2 |
| 8585 | 1/4 |
| 8800 | 3/4 |
| 9000 | 1/3 |
| 9070 | 1 1/2 |
| 9280 | 1 1/2 |
| 9530 | 1 1/2 |
| 9655 | 1 3/4 |
| 9770 | 1 1/4 |
| 9890 | 1 1/2 |

The above are true and correct to the best of my knowledge.

M. Z. Whitfield

Sworn to and subscribed this 10th day of September 1969

Deane (Jenny)

Notary Public

My Comm. Expires 1970

