

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NM 0127905
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME
MORTON FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
BOUGH PERMO PENN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE
12.9S 35E NMPM
LEA NM

12. COUNTY OR PARISH 13. STATE
LEA NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

Box 1031 MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660FNL & 660FEL SEC 12 T9S R 35E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4145 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

SPUD 6:00PM 10-29-68

10-30-68 Drilled 17 1/2" HOLE TO 375'

RAN 12 JTS 13 3/8 CASING 48" H-40 SET AT 372'. CEMENTED W/250 SX 50-50

POLMIX CLASS C INCOR W/2% CaCl2 AND 1/4" /SX FLOCELE IN FIRST 100SX

AND 100SX CLASS C W/2% CaCl2. CEMENT CIRCULATED WOC 24 HRS

TEST CASING TO 800' FOR 30 MINUTES - HELD OK

11-5-68 RAN 132 JTS 8 7/8" 32# J-55 CASING SET AT 4050' CEMENTED

WITH 825SX CLASS C 50-50 POLMIX PLUS 6% GEL AND 150 SX

CLASS H W/2% CaCl2 TOP CEMENT 1745' - WOC 24 HRS - TEST CASING

TO 1000' FOR 30 MINUTES - HELD OK

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna K. Karsach

TITLE

Sr Prod Clerk

DATE

11-15-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

NOV 10 1968

J L GORDON
ACTING DISTRICT ENGINEER