APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instruction reverse side

UN ID STATES DEPARTMENT OF THE INTERIOR

D. LEASE	DESIGN	COLLY	AND	SERIAL	NO.
NM	1119	7	/\ 1		
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L A 1.1	VIL	. 17	$\mathcal{O}_{\mathbf{L}}$	ر	

	NM 0127905			
APPLICATION	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	ILL 🛛	DEEPEN [CK 7. UNIT AGREEMENT NAME
b. TYPE OF WELL	•	DEEFER []	PLUG BA	CR _
OIL WELL A GAS WELL OTHER SINGLE ZONE ZONE				
2. NAME OF OPERATOR TENNECO	MORTON- FEDERAL			
3. ADDRESS OF OPERATOR	VIL COMPAI	υγ		S. WELL NO.
150x 1031	MIDLAND.	TEXAS 797		10. FIELD AND BOOL, OR WILDCAT
	eport location clearly and			BOUGH PERMO-PENN
660 FNL ?	660 FEL SEC	12, T95, R3	SEN DE AMERICA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e			12 90 35E NIMONA
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFIC	E*	12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPO	orn*			LEA N.M.
LOCATION TO NEAREST			0. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			9950	ROTARY
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
4145 G.L.			·	Upon ApprovaL
		ROPOSED CASING AN	D CEMENTING PROGR	AM
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11/6	13 3/8	48	350 4050	SUFF to CIRCULATE
77/8	5 1/2	17	TD	SUFF to TOP 2000' SUFF to TOP 8800' OR 100'
		• 1	• • •	ABOUE THE HUECO
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				살 늘 나는 동병 취후 연락용을
				그는 그의 한 화장 화장 살림 생활 강한학교
IN ABOVE SPACE DESCRIBE zone. If proposal is to d	PROPOSED PROGRAM: If principle or deepen directional	oposal is to deepen or p	dug back, give data on pr	resent productive zone and proposed new productive
preventer program, if any	am or dechen directionar.	oposal is to deepen or p y, give pertinent data o	olug back, give data on pr n subsurface locations ar	resent productive zone and proposed new productive and measured and true vertical depths. Give blowout
TO DE PROPORTE LO LO G	am or dechen directionar.	oposal is to deepen or p y, give pertinent data o	olug back, give data on pr n subsurface locations ar R. PROD CLE	id measured and true vertical depths. Give blowout
preventer program, if any 24.	red R. Kan	roposal is to deepen or py, give pertinent data o	llug back, give data on pron subsurface locations ar	d measured and true vertical depths. Give blowout

*See Instructions On Reverse Side STRICT ENGINEER E

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator MORTON REDERAL 86 TENNECO OIL COMPANY Section Township Ronge Unit Letter 9 South 35 EAST LEA 12 Actual Footage Location of Well: 660 EAST 660 North feet from the line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Pool UNDESIGNATED BOUGH Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 660' best of my knowledge and belief. Grald Clarkendia DRILLING ENGINEER Company TENNECO OIL COMPANY 10-23-1968 I hernby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10-23-1968 Registered Professional Engineer 676

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