## NO. OF COPIES RECEIVED DISTRIBUTION FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER -GAS OPERATOR PROBATION OFFICE Operator BTA Oil Producers Ad tress New Well X Recompletion Change in Ownership If change of ownership give name and address of previous owner \_\_

Supersedes Old C-104 and C-110

EW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 104 South Pecos, Midland, Texas
Reason(s) for filing (Check proper box) 79701 Other (Please explain) Change in Transporter of: Dry Gas Casinghead Gas Condensate UNDESIGNATED II. DESCRIPTION OF WELL AND LEASE Middle Allison Penn Lease No. Well No. Kind of Lease 0348789 State, Federal or Fee Federal Feather 688 Ltd. Lada-Pennsyloanian R-3818 ; <u>1980</u> Feet From The South Line and 1980 East Township 9-S Range 35-E , NMPM, Lea County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | X | or Condensate | | Address (Give address to which approved copy of this form is to be sent) P. O. Bos 3119, Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) The Permian Corp. (Tru (Trucks) or Dry Gas P. O. Box 1589, Tulsa, Oklahoma 74100 The Warren Petroleum Corp. Twp. P.ge. Unit Is gas actually connected? When If well produces oil or liquids, give location of tanks. 9S J <u>35E</u> NO approx. 45 days If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well New Well Workover Same Res'v. Diff. Res'v Plug Back Designate Type of Completion - (X) XX Total Depth Date Spudded Date Compl. Ready to Prod. 10-13-68
Elevations (DF, RKB, RT, GR, etc., 9876 <u>9875</u> 11-27-68 Name of Producing Formation Top Oil/Gas Pay Tubing Depth Bough "C" 4141' KB 9815' 9820 Depth Casing Shoe 9850-60' w/2JSPF TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 1/2"  $12 \ 3/4$ " 375' 375 sx 4084' 11" 8 5/8" 400 sx 5 1/2" 9876  $300 \, \mathrm{sx}$ (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 11-29-68 Length of Test <u> 11-30-68</u> Pump Choke Size Tubing Pressure Casing Pressure 24 hrs.
Actual Prod. During Test Gas - MCF Oil-Bhis. Water - Bbls. 298 1120 217 GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.) QIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Siznature) Superintendent All sections of this form must be filled out completely for allowable on new and recompleted wells. Production

(Title) 1968 December 2, (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.