SUBMIT IN TRIP: Έ*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

	DELARTMENT OF THE INTERIOR						
GEOLOGICAL SURVEY					NM 0348788		
APPLICATION	N FOR PERM	IT TO DRILL, DEEP	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
1a. TYPE OF WORK	-						
	LL 🔀	DEEPEN [PLUG BA	ACK □	7. UNIT AGREEMENT	NAME	
b. Type of Well	as \Box		SINGLE T MULT	IDI E -			
	ELL OTHE		SINGLE MULT ZONE ZONE	IPLE	8. FARM OR LEASE		
	aroduoese				Feather 688	8 Ltd.	
BTA Oil I	Stoducere				9. WELL NO.		
	Desce Widl	and Massa 70	201		10 222	1	
104 South I	eport location clearly	and in accordance with any	State requirements *)		10. FIELD AND POOL		
At Surface						ated-Penn	
At proposed prod. zone		1980' FEL, Sec	:. 1, T-9-5,	R-35-E	11. SEC., T., R., M., O AND SURVEY OR	AREA	
itt proposeu prou, zone					Sec. 1, T95	S. R35E	
4. DISTANCE IN MILES A	12. COUNTY OR PARIS	-					
3 miles no	rtheast of	Crossroads, N	lew Merico	i	Lea	New Mexic	
			ION NEATCO	!	LCG	MEM MEXIC	
15. DISTANCE FROM PROPO- LOCATION TO NEAREST			O. OF ACRES IN LEASE		F ACRES ASSIGNED	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LI	SED*					New Mexica	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg 18. DISTANCE FROM PROPE	SED* (NE, FT. unit line, if any) (SED LOCATION*	1980'	O. OF ACRES IN LEASE	TO TH	F ACRES ASSIGNED HIS WELL 40	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg	SED* INE, FT. unit line, if any) SED LOCATION* HLING, COMPLETED.	1980' 16. N	160	20. ROTAL	F ACRES ASSIGNED	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig 18. DISTANCE FROM PROPE TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	SED* NE, FT. Unit line, if any) SED LOCATION* ILLING, COMPLETED, S LEASE, FT.	1980' 16. N	160. OF ACRES IN LEASE 160 ROPOSED DEPTH	20. ROTAL	F ACRES ASSIGNED HIS WELL. 40 RY OR CABLE TOOLS TOTATY		
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig 18. DISTANCE FROM PROPE TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	SED* NE, FT. Unit line, if any) SED LOCATION* ILLING, COMPLETED, S LEASE, FT.	1980' 19. F	160 ROPOSED DEPTH	20. ROTAL	F ACRES ASSIGNED HIS WELL 40 RY OR CABLE TOOLS TOTALY 22. APPROX. DATE V	WORK WILL START*	
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LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig [8]. DISTANCE FROM PROPE TO NEAREST WELL, DR OR APPLIED FOR, ON THIS [2]. ELEVATIONS (Show whether the state of	SED* NE, FT. unit line, if any) SED LOCATION* HLING, COMPLETED, B LEASE, FT. Cher DF, RT, GR, etc. SIZE OF CASING	1980' 19. P 10 10 10 10 10 10 10 10 10 10 10 10 10	O. OF ACRES IN LEASE 160 ROPOSED DEPTH 0,000 G.L. D CEMENTING PROGR	20. ROTAL	F ACRES ASSIGNED HIS WELL 40 RY OR CABLE TOOLS TOTATY 22. APPROX. DATE V ON APPROX. QUANTITY OF CEM	WORK WILL START*	
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, 24.

SIGNED ASTERNIA	TITLE Production	Superintendent	October 25,1968
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	1968 3	
	*See Instructions On Reverse Sid	le vinte di sensita	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--- O-711-396

Special or		All distances must be from		the Section.	
BTA OIL PRODUCERS			ease FEATHER -	Well No.	
*Init Letter	Section	Township	Range	County	
Actual Feetage Loc	ration of Well:	- 9 - S	- 35 - E	LEA	
1980		SOUTH line and	1980	et from the EAST	$\mathcal{U}_{\mathcal{L}}$
Ground Level Elev.	Producing F	ormation P	nol	et nom the	line Dedicated Acreage;
4129		YLVANIAN	UNDESIGNA		40 Acres
1. Outline th	e acreage dedic	ated to the subject well	by colored pencil o	or hachure marke on ti	he plat below,
2. If more the interest ar	ian one lease is id royalty).	s dedicated to the well,	outline each and ide	entify the ownership t	hereof (both as to working
3. If more the dated by c	an one lease of ommunitization,	different ownership is de unitization, force-pooling	dicated to the well, cetc?	have the interests of	f all owners been consoli-
Yes	No If a	answer is "yes," type of o	consolidation		
If answer	is "no" list the	owners and trust days:	1.1.1	. 11 1 101	1 (1)
this form if	is no, listine f necessary.)	owners and tract descrip	ouons which have ac	ctualty been consolid	ated. (Use reverse side of
No allowab	ole will be assign	ned to the well until all in	nterests have been consist, eliminating suc	consolidated (by com h interests, has been	munitization, unitization, approved by the Commis-
					CERTIFICATION
	i		i		CERTIFICATION
	1		ì	I hereby	certify that the information con-
	<u> </u>		ŀ	tained he	rein is true and complete to the
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	1	////BTA/	///		
	1	FEATHER-688	LTD		certify that the well location
	i	/40 - ACRE	ES / / 1980 [†]	1 1	this plat was plotted from field actual surveys made by me or
	!		///		supervision, and that the same
				is true a	nd correct to the best of my
	I I		///	knowledge	and belief.
	Ì	1086		Date Survey	ed
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	1			Registered F	Professional Rubitions
	1		1		Surveyor
				MAX A BO	HUMANN JR
- Janeary				Certificate N	10.
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