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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

BTA Oil Producers

Address

104 South Pecos, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change In Ownership

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Lease No.

Well No.

Pool Name, including Formation

Kind of Lease

Davis 687 Ltd.

1

Undesignated

State, Federal or Fee

Federal

Location

Unit Letter

D

660

Feet From The

North

Line and

660

Feet From The

West

Line of Section

9

Township

9S

Range

36E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate

Address (Give address to which approved copy of this form is to be sent)

The Permian Corporation (Trucks)

Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Warren Corporation

Box 1589, Tulsa, Oklahoma 74100

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

D

9

9S

36E

NO

approx. 45 days

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

XX

XX

Date Spudded

11-8-68

Date Compl. Ready to Prod.

12-17-68

Total Depth

9860'

P.B.T.D.

9858'

Elevations (DF, RKB, RT, GR, etc.)

4093' KB

Name of Producing Formation

Bough "C"

Top Oil/Gas Pay

9830'

Tubing Depth

9806'

Perforations

9836-48' w/2JSPP

Depth Casing Shoe

9860'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

12 3/4"

375'

375 SX

11"

8 5/8"

4113'

400 SX

7 7/8"

5 1/2"

9860'

300 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

12-18-68

12-19-68

Pump

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

24 hrs.

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

1076

301

775

259

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Superintendent

(Title)

December 23, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.