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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2129	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporarily Abandoned		7. Unit Agreement Name - - -
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name Flying "M" Unit Tr 7
3. Address of Operator P. O. Box 235, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER H 660 FEET FROM THE east LINE AND 2200 FEET FROM THE north LINE, SECTION 16 TOWNSHIP 9S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Flying "M" (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4368.5' GR		12. County Lea

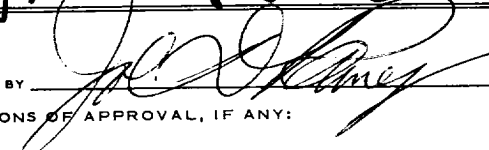
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up, cleaned out to 4650'.
2. Ran Gamma Ray-Neutron CCL log.
3. Set retainer at 4589', packer @ 30'. Press to 1000#. Test OK.
4. Run tubing and set in retainer, pumped in 50 sxs Class "C" w/2% CaCl₂ cement below retainer @ 2880--2500#.
5. Spotted acid 4550-4500'. Perf w/2 JSPF @ 4530-44', 4518-26' 4511-15' and 4504-07'.
6. Acidized w/1500 gal 28% and 2000 gal 3%.
7. Ran 139 jts 2-3/8" plastic coated tubing set @ 4260' w/101 Johnson pkr.
8. Installed wellhead, put well on injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Operations Supervisor DATE September 2, 1970

APPROVED BY  TITLE ASST. COM. [unclear] DATE SEP - 4 1970

CONDITIONS OF APPROVAL, IF ANY: