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HOBBS OFFICE  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____				5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				5. State Oil & Gas Lease No. K-2129	
3. Name of Operator Redfern Development Corporation				7. Unit Agreement Name	
4. Address of Operator P. O. Box 1747, Midland, Texas 79701				8. Farm or Lease Name Redfern State	
6. Location of Well HIT LETTER <u>H</u> LOCATED <u>2200</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>9S</u> RGE. <u>33E</u> NMPM				9. Well No. 4	
13. Date Spudded 11-26-68				10. Field and Pool, or Wildcat Flying "M" Bough "C"	
14. Date T.D. Reached 12-30-68				12. County	
15. Date Compl. (Ready to Prod.)				18. Elevations (DF, RKB, RT, GR, etc.)	
16. Total Depth 9573'		17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
20. Plug Back T.D.		21. If Multiple Compl., How Many		22. Intervals Drilled By Rotary Tools Cable Tools	
23. Producing Interval(s), of this completion - Top, Bottom, Name				24. Was Directional Survey Made Yes	
25. Type Electric and Other Logs Run Porosity, Synergetic, Microlaterlog				26. Was Well Cored	
27. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		400'	17 1/2"	400 cu. ft. Type "H" 2% Cal. Chl.	
8 5/8"		4620'	11 "	300 cu. ft. Class "C" Incor 2% gel 2% Cal. Chl.	
28. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
29. TUBING RECORD					
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
31. Perforation Record (Interval, size and number)			32. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Orinda Roach</u>			TITLE <u>Production Clerk</u>		DATE <u>May 6, 1969</u>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6678	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7557	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9416	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche, Sand & Gravel				
250	1950	1700	Redbeds				
1950	2550	600	Redbeds, Anhy., Salt				
2550	2670	120	Red Sand				
2670	3770	1100	Redbeds, Anhy., Sand				
3770	7550	3780	Dolomite				
7550	8600	1050	Red Shale, Dolomite				
8600	9573	973	Limestone, Blk. Sh.				