

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <div style="text-align: center; font-weight: bold;">30-025-22842</div>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <div style="text-align: center; font-weight: bold;">Yates Petroleum Corporation</div>		6. State Oil & Gas Lease No. <div style="text-align: center; font-weight: bold;">VA-2194</div>
3. Address of Operator <div style="text-align: center; font-weight: bold;">105 South 4th Str., Artesia, NM 88210</div>		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">Roger BAQ State Com</div>
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>22</u> Township <u>11S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well No. <div style="text-align: center; font-weight: bold;">1</div>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <div style="text-align: center; font-weight: bold;">4127' DF</div>		9. Pool Name or Wildcat <div style="text-align: center; font-weight: bold;">Wildcat Atoka</div>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Re-Entry Operations</u>	<input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-23-02 Perforated Mississippi lime 13020-29', 13090-96', 13098-108', 13114-27' w/76 - .42" holes (2 JSPF), and Austin Cycle 12614-22', 12645-50', 12674-90' w/58 - .42" holes (2 JSPF).

10-24-02 Acidized Mississippian lime w/3500 gals 20% NEFE w/100 BS.

10-28-02 Acidized Austin Cycle w/4000 gals 20% NEFE w/75 balls.

10-31-02 Set 5-1/2" 10K composite plug @ 12605'. Perforated Morrow 12580-88' w/48 - .42" holes (6 JSPF).

11-12-02 Frac Morrow w/70Q Binary via 3-1/2" tbg w/39000#.

11-20-02 Re-perf Morrow 12580-88' w/ 48 - .42" holes (total holes now 96).

Continued...

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 1/6/03

Type or print name Stormi Davis Telephone No. 505-748-1471

(This space for State use)

APPROVED BY GARY W. WINK DATE JAN 10 2003
 Conditions of approval, if any: OG FIELD REPRESENTATIVE II/STAFF MANAGER

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Roger BAQ State Com #1

Sec 22-T11S-R35E

1/6/03

11-26-02 Re-frac Morrow via 3-1/2" tbg w/43800 gals 70Q foam w/39000# 20/40 Bauxite.

12-11-02 Set 5-1/2" 10K composite plug @ 12350'.

12-12-02 Perforated Atoka 12246-52', 12260-70' w/90 - .42" holes (6 JSPF). Set CIBP @ 12349'
Spotted 250 gals 7-1/2% Morrow acid.

RECEIVED
Hobbs
OCD