DISTRIBUTION NTA FE			NEW ME	EXICO OIL CO) NSER	VATION C	OMMISSION		state X	e of Lease Fee	
		WELL	COMPLET	TION OR RE	COMP	LETION F	REPORT AND	LOG 5. St		as Lease No.	
s.G.S.									-6372		
ND OFFICE		1						777	TITTE	mm	\overline{T}
ERATOR											///
								7. U	nit Agreeme	ent Name	777
TYPE OF WELL									on e		
		IL	GAS WELL	DRY	K	OTHER		(arm or Leas	se Name	
TYPE OF COMPLET!	ON			DIFF.					hell-		
NEW ! WORK	DEE	PEN	PLUG BACK	RESVR.		OTHER PI	nddeg	,	ell No.		
lame of Operator								1			
roger C. Hai	nks							10.	Field and F	Pool, or Wildcat	
Address of Operator				des Pal	1 -	TAVE	76301	1	Indesi	gnated-Wi	10
1112 011 &	Gas Bu	llding	, MICI	ITES LAT	720	* even	70002	///	mn	minni	II
ocation of Well											
				None	4 %		660 FEE	())			
r LETTER	LOCATED _	1980	FEET FR	OM THE	<u> </u>	LINE AND	innin	1777 12.	County	,,,,,,,,,,	14
							/////X///	r [[[[]	Lea		$^{\prime\prime\prime}$
East LINE OF SE	EC. 22	TWP. 11	LS RGE		to Prod.) 18 Fle	evations (DF, RK	B, RT, GR, e	tc.) 19. El	ev. Cashinghead	
Date Spudded	16. Date T.L			Compl. (Ready	11041	" ["	4127 I				
11-10-68	12-29	-68	Dryd	HOT 6	tiple Co	ompl., How	23 Intervals	, Rotary To	ols	Cable Tools	
Total Depth	21.	Plug Back		Many			Drilled B	Ard D	rla.Cd		
10,860		10,8	<u> </u>	Namo	None	-			25.	Was Directional S	Surv
Producing Interval(s)	, of this com	pletion —	Top, Bottom	, 1141110						Made	
										Yes	
None									27. Was	Well Cored	
	ther Logs Ru	n				_			1	io	
. Type Electric and Ot				- 204	1_		- T				
. Type Electric and Ot BHC-Sonic/	Jamena R	ay, L	aterol	og, Mici	cola	terolo	ot in wall)				
BHC-Sonic/6	Samma R	ay, L	CAS	ING RECORD	Kepon			ING RECORE		AMOUNT'PUL	LEC
Type Electric and Ot BHC-Sonic/6 CASING SIZE	WEIGHT	BY, L	DEPTH	SING RECORD	HOLE		CEMENT	ING RECORE)	AMOUNT PUL	LEC
CASING SIZE	WEIGHT	LB./FT.	DEPTH 359	H SET	HOLE:	SIZE	CEMENT 37	5 ax.)		LEC
CASING SIZE	WEIGHT	LB./FT.	DEPTH	H SET	HOLE	SIZE	CEMENT 37			-0-	LEC
BHC-Sonic/G	WEIGHT	LB./FT.	DEPTH 359	H SET	HOLE:	SIZE	CEMENT 37	5 ax.		-0-	LEC
BHC_Sonic/6 CASING SIZE 13 3/8"	WEIGHT	LB./FT.	359 4303	H SET	HOLE:	SIZE	CEMENT 37	5 8x. 0 sx.	ING RECO	-0-	LEC
CASING SIZE 13 3/8" 8 5/8"	WEIGHT	LB./FT.	359 4303 PRECORD	H SET	HOLE 15"	SIZE	37 30	5 8X. 0 8X.		-0-	
CASING SIZE 13 3/8" 8 5/8"	WEIGHT	LB./FT.	359 4303	H SET	HOLE 15"	SIZE	37 30	5 8X. 0 8X.	ING RECO	-0- -0-	
CASING SIZE 13 3/8" 8 5/8"	WEIGHT 484 244 6	LB./FT.	359 4303 PRECORD	H SET	HOLE 15"	SIZE	37 30	5 8X. 0 8X.	ING RECO	-0- -0-	
CASING SIZE 13 3/8" 8 5/8"	WEIGHT 484 244 6	LB./FT. 32# LINER B	359 4303 PRECORD	H SET	HOLE 15"	SIZE SCREEN	37 30 30. SIZE	TUB	ING RECO	PACKER SE	
CASING SIZE 13 3/8" 8 5/8"	WEIGHT 484 244 6	LB./FT. 32# LINER B	359 4303 PRECORD	H SET	HOLE 15"	SIZE SCREEN 32.	37 30 30. SIZE ACID, SHOT, FR	TUB DEPT ACTURE, CE	ING RECO	PACKER SE	ET
CASING SIZE 13 3/8" 8 5/8"	WEIGHT 484 244 6	LB./FT. 32# LINER B	359 4303 PRECORD	H SET	HOLE 15"	SIZE SCREEN 32.	37 30 30. SIZE	TUB DEPT ACTURE, CE	ING RECO	PACKER SE	ET
CASING SIZE 13 3/8" 8 5/8"	WEIGHT 484 244 6	LB./FT. 32# LINER B	359 4303 PRECORD	H SET	HOLE 15"	SIZE SCREEN 32.	37 30 30. SIZE ACID, SHOT, FR	TUB DEPT ACTURE, CE	ING RECO	PACKER SE	ET
CASING SIZE 13 3/8" 8 5/8" SIZE	WEIGHT 484 244 6	LB./FT. 32# LINER B	359 4303 PRECORD	H SET	HOLE 15"	SIZE SCREEN 32.	37 30 30. SIZE ACID, SHOT, FR	TUB DEPT ACTURE, CE	ING RECO	PACKER SE	ET
CASING SIZE 13 3/8" 8 5/8" SIZE	WEIGHT 484 244 6	LB./FT. 32# LINER B	359 4303 PRECORD	H SET	HOLE 15"	SIZE SCREEN 32.	37 30 30. SIZE ACID, SHOT, FR	TUB DEPT ACTURE, CE	ING RECO	PACKER SE	ET
CASING SIZE 13 3/8" 8 5/8" SIZE	WEIGHT 484 244 6	LB./FT. 32# LINER B	359 4303 PRECORD	SACKS CEME	HOLE:	SCREEN 32. DEPTH	37 30 30. SIZE ACID, SHOT, FR	TUB DEPT ACTURE, CE	ING RECO H SET MENT SOU F AND KINI	PACKER SE	ET
CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (WEIGHT 484 244 6	LINER B e and numb	DEPTH 359 4303 PRECORD SOTTOM	SACKS CEME	HOLE:	SCREEN 32. DEPTH	37 30 30. SIZE ACID, SHOT, FR	TUB DEPT ACTURE, CE	ING RECO H SET MENT SOU F AND KINI	PACKER SE	ET
CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (WEIGHT 484 244 6	LINER B e and numb	DEPTH 359 4303 PRECORD SOTTOM	SACKS CEME sacks ceme sacks ceme gowing, gas lift,	HOLE:	SCREEN 32. DEPTH	37 30 30. SIZE ACID, SHOT, FR	TUB DEPT ACTURE, CE	ING RECOI H SET MENT SOU F AND KINI	PACKER SE	ET
CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (WEIGHT 484 244 6	LINER B e and numb	RECORD SOTTOM Method (File	SACKS CEME SACKS CEME owing, gas lift,	HOLE 15* 12 3 ENT PRODUC	SCREEN SCREEN 32. DEPTH CTION Ig — Size and	37 30 30. SIZE ACID, SHOT, FR INTERVAL	TUB DEPT ACTURE, CE	ING RECOINT SOUT AND KING	PACKER SE EEZE, ETC. D MATERIAL USE	ET
CASING SIZE 13 3/8" 8 5/8" 8 5/8" 1. Perforation Record (None 3. Oate First Production	WEIGHT 484 244 6	LINER B e and numb	DEPTH 359 4303 PRECORD SOTTOM	SACKS CEME sacks ceme sacks ceme gowing, gas lift,	HOLE: 12 3 NT PRODUCT Pumpin	SCREEN 32. DEPTH	37 30. 30. SIZE ACID, SHOT, FR INTERVAL d type pump)	TUB DEPT ACTURE, CE	MENT SOU F AND KINI Well Status Plu Bbl.	PACKER SE PACKER SE EEZE, ETC. D MATERIAL USE (Prod. or Shut-in,	ET
CASING SIZE 13 3/8" 8 5/8" 8 5/8" None 3. Casing size 1. Perforation Record (None	WEIGHT 484 244 6 TOP (Interval, siz	LINER Be and number	DEPTH 359 4303 4303 PRECORD BOTTOM BOTTOM BOTTOM Choke Size	SACKS CEME SACKS CEME owing, gas lift, None Prod'n. For Test Perio	HOLE: 12 3 NT PRODUCT Pumpin	SIZE SCREEN 32. DEPTH CTION or G = Size and or Dil = Bbl.	37 30 30. SIZE ACID, SHOT, FR INTERVAL d type pump)	TUB DEPT ACTURE, CE	MENT SOU F AND KINI Well Status Plu Bbl.	PACKER SE EEZE, ETC. D MATERIAL USE (Prod. or Shut-in,	ET
CASING SIZE 13 3/8" 8 5/8" 8 5/8" SIZE 1. Perforation Record (None 3. Page 1 Production Record (None 3. Page 2 Production Record (None State First Production Record (None	WEIGHT 484 244 6	LINER Be and number of the control o	RECORD SOTTOM Method (File	SACKS CEME SACKS CEME owing, gas lift, None Prod'n. For Test Perio	HOLE: 12 3 NT PRODUCT Pumpin	SCREEN SCREEN 32. DEPTH CTION Ig — Size and	37 30 30. SIZE ACID, SHOT, FR INTERVAL d type pump)	TUB DEPT ACTURE, CE AMOUN	MENT SOU F AND KINI Well Status Plu Bbl.	PACKER SE PACKER SE EEZE, ETC. D MATERIAL USE (Prod. or Shut-in,	ET
CASING SIZE 13 3/8" 8 5/8" 8 5/8" None 3. Perforation Record (None The production of the port o	WEIGHT 484 244 6 TOP (Interval, siz	LINER Be and number of ted essure	DEPTH 359 4303 PRECORD BOTTOM BOTTOM BOTTOM Choke Size Calculated Hour Rate	SACKS CEME SACKS CEME owing, gas lift, None Prod'n. For Test Perio	HOLE: 12 3 NT PRODUCT Pumpin	SIZE SCREEN 32. DEPTH CTION or G = Size and or Dil = Bbl.	37 30 30. SIZE ACID, SHOT, FR INTERVAL d type pump)	TUB DEPT ACTURE, CE AMOUN Water ter — Bbl.	MENT SOU F AND KINI Well Status Plu Bbl.	PACKER SE EEZE, ETC. D MATERIAL USE (Prod. or Shut-in, Gas—Oil Ratio Gravity — API (Co	ET
CASING SIZE 13 3/8" 8 5/8" 8 5/8" SIZE . Perforation Record (None 3. date First Production None oute of Test	WEIGHT 484 244 6 TOP (Interval, siz	LINER Be and number of ted essure	DEPTH 359 4303 PRECORD BOTTOM BOTTOM BOTTOM Choke Size Calculated Hour Rate	SACKS CEME SACKS CEME owing, gas lift, None Prod'n. For Test Perio	HOLE: 12 3 NT PRODUCT Pumpin	SIZE SCREEN 32. DEPTH CTION or G = Size and or Dil = Bbl.	37 30 30. SIZE ACID, SHOT, FR INTERVAL d type pump)	TUB DEPT ACTURE, CE AMOUN Water ter — Bbl.	MENT SOU AND KINI Well Status Bbl. Oil	PACKER SE EEZE, ETC. D MATERIAL USE (Prod. or Shut-in, Gas—Oil Ratio Gravity — API (Co	ET
CASING SIZE 13 3/8" 8 5/8" . SIZE . Perforation Record (None 3. atte First Production None atte of Test	WEIGHT 484 244 6 TOP (Interval, siz	LINER Be and number of ted essure	DEPTH 359 4303 PRECORD BOTTOM BOTTOM BOTTOM Choke Size Calculated Hour Rate	SACKS CEME SACKS CEME owing, gas lift, None Prod'n. For Test Perio	HOLE: 12 3 NT PRODUCT Pumpin	SIZE SCREEN 32. DEPTH CTION or G = Size and or Dil = Bbl.	37 30 30. SIZE ACID, SHOT, FR INTERVAL d type pump)	TUB DEPT ACTURE, CE AMOUN Water ter — Bbl.	MENT SOU AND KINI Well Status Bbl. Oil	PACKER SE EEZE, ETC. D MATERIAL USE (Prod. or Shut-in, Gas—Oil Ratio Gravity — API (Co	ET
CASING SIZE 13 3/8" 8 5/8" 8 5/8" . SIZE . Perforation Record (None 3. Oute First Production None Date of Test Clow Tubing Press. 14. Disposition of Gas	WEIGHT 484 244 6 TOP (Interval, siz Casing Pr (Sold, used	LINER Be and number of ted essure	DEPTH 359 4303 PRECORD BOTTOM BOTTOM BOTTOM Choke Size Calculated Hour Rate	SACKS CEME SACKS CEME owing, gas lift, None Prod'n. For Test Perio	HOLE: 12 3 NT PRODUCT Pumpin	SIZE SCREEN 32. DEPTH CTION or G = Size and or Dil = Bbl.	37 30 30. SIZE ACID, SHOT, FR INTERVAL d type pump)	TUB DEPT ACTURE, CE AMOUN Water ter — Bbl.	MENT SOU AND KINI Well Status Bbl. Oil	PACKER SE EEZE, ETC. D MATERIAL USE (Prod. or Shut-in, Gas—Oil Ratio Gravity — API (Co	ET
CASING SIZE 13 3/8" 8 5/8" 8 5/8" None 3. Perforation Record (None 3. Pate First Production None Oute of Test 14. Disposition of Gas 35. List of Attachment	WEIGHT 484 244 6 TOP (Interval, siz Casing Pr (Sold, used	LINER B e and numb e and numb for fuel, ve	DEPTH 359 4303 RECORD BOTTOM Beer) Method (Fl. Choke Size Calculated Hour Rate ented, etc.)	SACKS CEME SACKS CEME owing, gas lift, Prod'n. Fo Test Perio 24- Oil — Bbl.	HOLE 12 3 ENT PRODUC pumpin	SIZE SCREEN 32. DEPTH CTION ag = Size and out = Bbl. Gas = N	37 30 30. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas – MCF	TUB DEPT ACTURE, CE AMOUNT Water ter - Bbl. Test V	MENT SOU F AND KINI Well Status Plu Bbl. Oil	PACKER SE PACKER SE EEZE, ETC. MATERIAL USE (Prod. or Shut-in, GGGd Gas—Oil Ratio	ET
CASING SIZE 13 3/8" 8 5/8" 8 5/8" None 3. Perforation Record (None 3. Pate First Production None Oute of Test 14. Disposition of Gas 35. List of Attachment	WEIGHT 484 244 6 TOP (Interval, siz Casing Pr (Sold, used	LINER B e and numb e and numb for fuel, ve	DEPTH 359 4303 RECORD BOTTOM Beer) Method (Fl. Choke Size Calculated Hour Rate ented, etc.)	SACKS CEME SACKS CEME owing, gas lift, Prod'n. Fo Test Perio 24- Oil — Bbl.	HOLE 12 3 ENT PRODUC pumpin	SIZE SCREEN 32. DEPTH CTION ag = Size and out = Bbl. Gas = N	37 30 30. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas – MCF	TUB DEPT ACTURE, CE AMOUNT Water ter - Bbl. Test V	MENT SOU F AND KINI Well Status Plu Bbl. Oil	PACKER SE PACKER SE EEZE, ETC. MATERIAL USE (Prod. or Shut-in, GGGd Gas—Oil Ratio	ET
CASING SIZE 13 3/8" 8 5/8" 8 5/8" None None 3. Perforation Record (None Active First Production None Oute of Test Clow Tubing Press. 4. Disposition of Gas 35. List of Attachment	WEIGHT 484 244 6 TOP (Interval, siz Casing Pr (Sold, used	LINER B e and numb e and numb for fuel, ve	DEPTH 359 4303 RECORD BOTTOM Beer) Method (Fl. Choke Size Calculated Hour Rate ented, etc.)	SACKS CEME SACKS CEME owing, gas lift, None Prod'n. For Test Perio 24- Oil — Bbl. des of this form	HOLE 12 3 NT PRODUC pumpin	SIZE SCREEN 32. DEPTH CTION ag - Size and Gas - N Gas - N	37 30 30. 310. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas - MCF MCF Wa ste to the best of	TUB DEPT ACTURE, CE AMOUNT Water ter - Bbl. Test V	MENT SOU AND KINI Well Status Plu Bbl. Oil	PACKER SE EEZE, ETC. D MATERIAL USE (Prod. or Shut-in, Gas—Oil Ratio Gravity — API (Co	ET
CASING SIZE 13 3/8" 8 5/8" . SIZE . Perforation Record (None 3. atte First Production None oute of Test Clow Tubing Press. 4. Disposition of Gas 5. List of Attachment	WEIGHT 484 244 6 TOP (Interval, siz Casing Pr (Sold, used	LINER B e and numb e and numb for fuel, ve	DEPTH 359 4303 RECORD BOTTOM Beer) Method (Fl. Choke Size Calculated Hour Rate ented, etc.)	SACKS CEME SACKS CEME owing, gas lift, None Prod'n. For Test Perio 24- Oil — Bbl. des of this form	HOLE 12 3 NT PRODUC pumpin	SIZE SCREEN 32. DEPTH CTION ag = Size and out = Bbl. Gas = N	37 30 30. 310. SIZE ACID, SHOT, FR INTERVAL d type pump) Gas - MCF MCF Wa ste to the best of	TUB DEPT ACTURE, CE AMOUNT Water - tter - Bbl. Test V	MENT SOU AND KINI Well Status Plu Bbl. Oil	PACKER SE PACKER SE EEZE, ETC. MATERIAL USE (Prod. or Shut-in, GGGd Gas—Oil Ratio	ET

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	2272	ern New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	T Oio Alamo	T. Penn. "B"			
3. Salt	2050	T. Atoka	T Pictured Cliff-	T. Penn. "C"			
Γ. Yates		T. Miss	T. Cliff H	T. Penn. "C"			
r. 7 Rivers		T. Devonian	T M	I. Leadville			
		T. Silurian	T. Deint I.	T. Madison T. Elbert			
. Grayburg		T. Montova	T. M.	T. Elbert			
. San Andres	9450	T. Simpson	T. Mancos	T. McCracken			
Glorieta	3/43	T. McKee	I. Gallup	T. Ignacio Qtzte			
Paddock							
Tubb	1 1 1/1	0 114511	———— I Motrison	_			
Drinkard							
Abo	1930	Delaware balle	T. Entrada	an a			
Abo	7334		1. Wing ate :	T			
Wolfcamp	10815	ľ	T. Chinle	T			
Cisco (Port							
Cisco (Bough	C) 1	ſ	T. Penn. "A"	T			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness		Formation
surf.	2207	2207	Red Bed and Sand		 	in Feet		
2207	2950	743	Anhy., sait & Sand	1				
1950	3070	120	Sand					
070	3745	2675	Dolomite & Lime					
5745	5835	90	Sand					
835	11/0	1335	Dolomite w/traces of					
7170	7310	140	anhy. & lime					
310	7930		Sand					
930	8300		Dolomite Shale					
300	9354		Dolomite					
354	10860	1506	Alternating lime &	1				
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