

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**K-6372**

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name <b>None</b>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>Plugged</b>		8. Farm or Lease Name <b>Shell-State</b>	
2. Name of Operator <b>ROGER C. HANKS</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>1112 Oil &amp; Gas Building, Wichita Falls, Texas 76301</b>		10. Field and Pool, or Wildcat <b>Undesignated-Wildcat</b>	
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OR SEC. <b>22</b> TWP. <b>11S</b> RGE. <b>35E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>11-10-68</b>	16. Date T.D. Reached <b>12-29-68</b>	17. Date Compl. (Ready to Prod.) <b>Dry Hole</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4127 DF</b>
20. Total Depth <b>10,860</b>	21. Plug Back T.D. <b>10,860</b>	22. If Multiple Compl., How Many <b>None</b>	23. Intervals Drilled By <b>Ard Drilg. Co.</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>			25. Was Directional Survey Made <b>Yes</b>
26. Type Electric and Other Logs Run <b>BHC-Sonic/Gamma Ray, Laterolog, Microlaterolog</b>			27. Was Well Cored <b>No</b>
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13 3/8"</b>	<b>48#</b>	<b>359'</b>	<b>15"</b>
<b>8 5/8"</b>	<b>24# &amp; 32#</b>	<b>4303'</b>	<b>12 3/4"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>375 sx.</b>		<b>-0-</b>	
<b>300 sx.</b>		<b>-0-</b>	
LINER RECORD		TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) <b>None</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION Date First Production <b>None</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>None</b>	
Date of Test		Hours Tested	Choke Size
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments <b>Logs, Deviation Survey, DSTs</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Roger C. Hanks</i>		TITLE <b>Operator</b>	
		DATE <b>1-28-69</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>2207</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2959</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>4250</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5745</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>7170</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7930</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>9354</b>	T.	T. Chinle	T.
T. Penn. <b>10815</b>	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	2207	2207	Red Bed and Sand				
2207	2950	743	Anhy., salt & Sand				
2950	3070	120	Sand				
3070	5745	2675	Dolomite & Lime				
5745	5835	90	Sand				
5835	7170	1335	Dolomite w/traces of <del>anhy.</del> anhy. & lime				
7170	7310	140	Sand				
7310	7930	620	Dolomite				
7930	8300	370	Shale				
8300	9354	1054	Dolomite				
9354	10860	1506	Alternating lime & shale				