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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Myrtle 689 Ltd.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
North Bagley, Penn.	
12. County	
Lea	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>BTA OIL PRODUCERS</b>	
3. Address of Operator <b>104 South Pecos Midland, Texas 79701</b>	
4. Location of Well UNIT LETTER <b>1111</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4297 G.L.</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF:  PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-29-75 Moved in Permian Basin Casing Pullers. Started POH w/5-1/2" csg. Casing Parted.
- 9-2-75 Recovered 114 jts or 4,721' of 5-1/2" csg. Set 300 sx cmt from 4,000 to 5,100'.
- 9-3-75 Set 50 sx cmt @3,735'.
- 9-4-75 Shot 8-5/8" csg @1,180', 1,073', & 966'. Rec 23 Jts or 966' of 8-5/8" csg.
- 9-5-75 Set 100sx cmt @966'. Set 100sx cmt @385'. Set 10sx cmt @surface. Installed dry hole marker

P & A 9-5-75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Newland Bob Newland TITLE Regulatory Supervisor DATE 9/8/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: