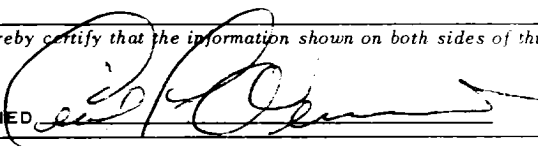


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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name <b>Myrtle 689 Ltd.</b>	
2. Name of Operator <b>BTA Oil Producers</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>104 South Pecos, Midland, Texas 79701</b>						10. Field and Pool, or Wildcat <b>Undesignated-Penn</b>	
4. Location of Well UNIT LETTER <b>I</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>31</b> TWP. <b>11-S</b> RGE. <b>33-E</b> NMPM						12. County <b>Lea</b>	
15. Date Spudded <b>11-12-68</b>		16. Date T.D. Reached <b>12-14-68</b>		17. Date Compl. (Ready to Prod.) <b>2-15-69</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4310' K.B.</b>	
19. Elev. Casinghead <b>4297'</b>		20. Total Depth <b>10,358'</b>		21. Plug Back T.D. <b>10,318'</b>		22. If Multiple Compl., How Many	
23. Intervals Drilled By <b>T.D.</b>		24. Producing Interval(s), of this completion - Top, Bottom, Name <b>10,200' - 10,289' w/0.42" SPF (Strawn)</b>		25. Was Directional Survey Made <b>No</b>		26. Type Electric and Other Logs Run <b>GR-C</b>	
27. Was Well Cored <b>No</b>		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
<b>12-3/4"</b>		<b>33.38#</b>		<b>365'</b>		<b>17-1/2"</b>	
<b>8-5/8"</b>		<b>24.28# 32#</b>		<b>3735'</b>		<b>11"</b>	
<b>5-1/2"</b>		<b>17#</b>		<b>10,358'</b>		<b>7-7/8"</b>	
CEMENTING RECORD		AMOUNT PULLED					
<b>375 SX Circ</b>							
<b>400 SX</b>							
<b>300 SX</b>							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						<b>2-3/8"</b>	
						<b>10,170'</b>	
						<b>10,140'</b>	
31. Perforation Record (Interval, size and number) <b>10,200', 204, 216, 218, 267, 269, 288, 10,289' w/one 0.42" shot per interval.</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				<b>10,200'-10,289'</b>		<b>A/1000 gal. 15% NE</b>	
33. PRODUCTION							
Date First Production <b>2-15-69</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>				Well Status (Prod. or Shut-in)	
Date of Test <b>2-18-69</b>		Hours Tested <b>24</b>		Choke Size <b>P</b>		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						<b>160</b>	
						Gas - MCF	
						<b>225</b>	
						Water - Bbl.	
						<b>210</b>	
						Gas - Oil Ratio	
						<b>1250</b>	
						Oil Gravity - API (Corr.)	
						<b>44.7</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vent</b>						Test Witnessed By <b>Eddy Avery</b>	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE <b>Production Supt.</b>		DATE <b>2-19-69</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1634	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	10,124	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2430	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3812	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5140	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T. _____
T. Blinberry		T. Gr. Wash		T. Morrison	T. _____
T. Tubb	6544	T. Granite		T. Todilto	T. _____
T. Drinkard		T. Delaware Sand		T. Entrada	T. _____
T. Abo	7328	T. Bone Springs		T. Wingate	T. _____
T. Wolfcamp	8480	T. _____		T. Chinle	T. _____
T. Penn.		T. _____		T. Permian	T. _____
T. Cisco (Bough C)		T. _____		T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1634	1634	Sand, Gravel & Shale				
1634	2430	796	Anhydrite, Salt & Shale				
2430	3812	1382	Sand, Limestone & Shale				
3812	5140	1328	Dolomite, Anhy. & Shale				
5140	8480	3340	Shale & Limestone				
8480	10358	1878	Lime & Shale				