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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator BTA Oil Producers	
Address 104 South Pecos, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Myrtle 689 Ltd.	Lease No.	Well No. 1	Pool Name, Including Formation Undesignated-Penn 6-3709	Kind of Lease State, Federal or Fee Fee
Location North Bagby - Lower Pennsylvanian				
Unit Letter I	1980	Feet From The South	Line and 660	Feet From The East
Line of Section 31	Township 11-S	Range 33-E	NMFM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 31	Twp. 11-S	Rge. 33-E
				Is gas actually connected? No
				When Approx. 45-days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-12-68	Date Compl. Ready to Prod. 2-15-69	Total Depth 10,358'	P.B.T.D. 10,318'					
Elevations (DF, RKB, RT, GR, etc.) 4310' K.B.	Name of Producing Formation Penn -Strawn	Top Oil/Gas Pay 10,124'	Tubing Depth 10,170'					
Perforations 10,200-10,289' w/0.42" SPF	Depth Casing Shoe 10,358'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2"	12-3/4"	385'		375 SX				
11"	8-5/8"	3735'		400 SX				
7-7/8"	5-1/2"	10,358'		300 SX				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

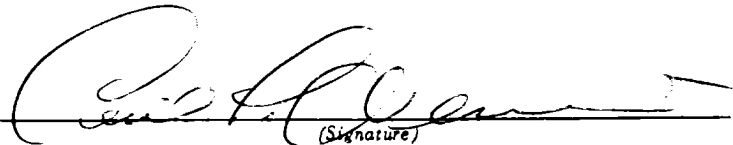
Date First New Oil Run To Tanks 2-15-69	Date of Test 2-18-69	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 390	Oil-Bbls. 180	Water-Bbls. 210	Gas-MCF 225

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Production Superintendent

(Title)

February 19, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 19 1969  
BY Leslie A. Clements  
Oil & Gas Inspector  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.