DISTRIBUTION SANTA FE U.S. G. S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED TO 11 Company Author of Child Superior The Superior Oil Company Author of Child Superior P. O. Box 1900, Hidland, Texas 79701 Last Last Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUNDRY NOTICES AND REPORTS ON WELLS Sound 1900, Hidland, Texas 79701 Last Local Department The Superior Oil Company Author of Other Data SUNDRY NOTICES AND REPORTS ON WELLS Author of Operator P. O. Box 1900, Hidland, Texas 79701 Last Local Department The Superior Oil Company Last Local Superior P. O. Box 1900, Hidland, Texas 79701 Last Local Department The Superior Oil Company Local Superior P. O. Box 1900, Hidland, Texas 79701 Last Local Department The Superior Oil Company Local Superior P. O. Box 1900, Hidland, Texas 79701 Last Local Department Local Department Local Department Local Superior P. O. Box 1900, Hidland, Texas 79701 Local Department Local	NO. OF COPIES RE	CEIVED	Form C-103
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A		A La . T. D. Clay Production Engineer	March 11. 1969
	SIGNED	VIN TELL TITLE TIMESTER BUSINESS	DATE
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SIGNED J. D. Clay TITLE Production Engineer DATE March 11, 1969			.* 4
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED T. D. Clay TITLE Production Engineer DATE March 11, 1969 APPROVED BY TITLE DATE CONDITION OF APPROVAL, IF ANY:		John D. Rungan TITLE	ر ' DATE