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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ 11. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Pruitt "B" Com	
12. Name of Operator The Superior Oil Company		9. Well No. 1	
13. Address of Operator P. O. Box 1900, Midland, Texas 79701		13. Field and Pool, or Wildcat Undesignated	
14. Location of Well			

UNIT LETTER B	LOCATED 660	FEET FROM THE North	LINE AND 2130	FEET FROM
THE East	LINE OF SEC. 22	TWP. 9-S	RGE. 34-E	NMPM
12. County Lea				

15. Date Spudded 11-18-68	16. Date T.D. Reached 12-24-68	17. Date Compl. (Ready to Prod.) ----	18. Elevations (DF, RKB, RT, GR, etc.) KB-4247, DF-4245, GR-4233	19. Elev. Casinghead GL-4233
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20. Total Depth 9921	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many -----	23. Intervals Drilled By 0 - 9921	Rotary Tools ---	Cable Tools ---
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24. (Indicating Interval(s), of this completion — Top, Bottom, Name) None	25. Was Directional Survey Made No Deviation survey
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26. Type Electric and Other Logs Run Schlumberger Gamma Ray-Sonic and Laterolog	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#, H-40	399	17-1/2"	400 sacks, circ to surface	None
8-5/8"	32#, J-55	4200	11"	(Top cmt @ 2700' outside csg)	1619
None		9921	7-3/4"		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

28. (Indicating Interval, size and number) None--dry hole	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION							
31. Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments Schlumberger Gamma Ray-Sonic, laterolog, drill stem test data, deviation surveys
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED T.D. Clay	TITLE Production Engineer	DATE March 11, 1969
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2175	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2228	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2660	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2728	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3432	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3940	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard 6887	T. Delaware Sand	T. Entrada	T.
T. Abo 7689	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8980	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9808	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	399	399	Red beds	9382	9529	147	Limestone
399	645	246	Red beds	9529	9605	76	Limestone
645	2220	1575	Red beds, salt	9605	9711	106	Limestone, chert
2220	3000	780	Salt, anhydrite	9711	9810	99	Limestone
3000	3651	651	Anhydrite, salt	9810	9921	111	Limestone
3651	4002	351	Anhydrite, salt				
4002	4200	198	Anhydrite				
4200	4320	120	Limestone				
4320	4626	306	Limestone				
4626	5133	507	Limestone				
5133	5613	480	Limestone				
5613	6107	494	Limestone				
6107	6600	493	Limestone				
6600	6939	339	Limestone				
6939	7212	273	Limestone				
7212	7452	240	Limestone				
7452	7659	207	Limestone, shale				
7659	7809	150	Shale				
7809	8094	285	Shale, limestone				
8094	8310	216	Shale, limestone				
8310	8533	223	Shale, limestone				
8533	8726	193	Shale, limestone				
8726	8856	130	Limestone, shale				
8856	8941	85	Limestone				
8941	9042	101	Limestone				
9042	9167	125	Limestone				
9167	9242	75	Limestone				
9242	9382	140	Limestone				