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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER-</b> <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator <b>The Superior Oil Company</b>		7. Unit Agreement Name
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>		8. Farm or Lease Name <b>Pruitt "B" COM</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2130</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>9-S</b> RANGE <b>34-E</b> NMPM.		9. Well No. <b>1</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Est. KB-4248</b>		10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Lea</b>		

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4200' on November 25, 1968. Ran 4200' 8-5/8", 32#, J-55 casing to 4200' and cemented with 25 sacks Incor followed by 544 cu. ft. Incor-Diamix "M" containing 4 percent gel plus 1/2 cu. ft. per sack Stratacrete and tailed in with 160 cu. ft. Incor Diamix "M". Cement job completed at 4:10 PM on November 25, 1968, with final pressure of 2000 psig. Ran temperature survey and found top of cement at 2700' outside of 8-5/8" casing. Installed casing head, blow out preventers, and tested to 1700 psig. Drilled out of 8-5/8" casing at 10:00 PM on November 26, 1968, with 7-5/8" bit, after waiting on cement for 29 hours and 50 minutes.

NOTE: 7-5/8" hole to be drilled in lieu of 7-7/8" hole reported on C-101 Form.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Leach TITLE Production Engineer DATE November 26, 1968

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITION OF APPROVAL, IF ANY: