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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL — OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION — NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: INSALL COM

9. Well No.: 2

2. Name of Operator: TENNECO OIL COMPANY

3. Address of Operator: BOX 1031 MIDLAND, TEXAS

10. Field and Pool, or Wildcat: UNDESIGNATED

4. Location of Well: UNIT LETTER J LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980' FEET FROM THE EAST LINE OF SEC. 12 TWP. 9S RGE. 34E NMPM

12. County: LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-16-68	12-16-68	12-19-68	4207.5 GR	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9860'	9825		→	0 - TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9772 - 9792 BOUGH "C"

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: GAMMA RAY NEUTRON LATERLOG

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	359	17 1/2	350 SX	
8 5/8	32	4035	11	975 SX	
5 1/2	17	9860	7 7/8	260 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	9749	9749

31. Perforation Record (Interval, size and number): TEN 1/2" JETSHOTS AT 9772, 74, 76, 78, 82, 84, 86, 88, 90, 9792

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9772 - 9792	1,000 GALS 15% NE DOUBLE INHIBITOR HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
12-19-68	Pump	PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-20-68	24	-		320	280	450	875

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			320	280	450	42

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: L. WILLIAMS

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donald R. Kannach TITLE Sr Prod Clerk DATE 12-24-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2176	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2249	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2640	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2730	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2827	T. Devonian		T. Menefee		T. Madison	
T. Queen	3407	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3690	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3963	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5415	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5617	T. Ellenburger		T. Dakota		T.	
T. Blinebry	6126	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6900	T. Granite		T. Todilto		T.	
T. Drinkard	7050	T. Delaware Sand		T. Entrada		T.	
T. Abo	7720	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8790	T.		T. Chinle		T.	
T. Penn.	9537	T.		T. Permian		T.	
T Cisco (Bough C)	9768	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SURFACE	160	160	SURFACE SAND & CALCHE				
160	1019	859	RED SHALE AND SAND				
1019	1200	181	SAND, SHALE				
1200	2176	976	SHALE, SAND				
2176	2249	73	ANHYDRITE				
2249	2640	691	SALT AND ANHYDRITE				
2640	2730	90	ANHYDRITE				
2730	2827	97	SAND & ANHYDRITE				
2827	3407	580	DOLO, SAND, ANHYDRITE				
3407	3690	283	SAND, ANHYDRITE				
3690	3963	273	DOLOMITE, ANHYDRITE, SAND				
3963	5415	1452	DOLOMITE, ANHYDRITE				
5415	5617	202	SAND, ANHYDRITE				
5617	6126	509	DOLOMITE, ANHYDRITE				
6126	6900	774	DOLOMITE, ANHYDRITE, SHALE				
6900	7050	150	SAND, DOLOMITE				
7050	7720	670	DOLOMITE, ANHYDRITE				
7720	8790	1070	SHALE, DOLOMITE				
8790	9537	747	LIMESTONE & GRAY SHALE				
9537	9768	231	LIMESTONE, CHERT, RED SHALE				
9768	9800	32	LIMESTONE				
9800	9860	60	LIMESTONE & RED SHALE				