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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TENNECO Oil Company	
Address Box 1031 MIDLAND, TEXAS 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name INSALL COM	Lease No.	Well No. 2	Pool Name, Including Formation Wada-Pennsy/Vanian	Kind of Lease State, Federal or Fee FEE
Location				
Unit Letter J	1980	Feet From The SOUTH	Line and 1980	Feet From The EAST
Line of Section 12	Township 9S	Range 34E	NMPM,	LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MOBIL PIPELINE Co	Address (Give address to which approved copy of this form is to be sent) Box 633 MIDLAND, TEXAS 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN Petroleum	Address (Give address to which approved copy of this form is to be sent) 725 GULF Bldg MIDLAND, TEXAS 79701			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 12	Twp. 9S	Rge. 34E
Is gas actually connected?		When		
YES		DECEMBER		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-16-68	Date Compl. Ready to Prod. 12-20-68		Total Depth 9860		P.B.T.D. 9825			
Elevations (DF, RKB, RT, GR, etc.) 4207.5 GR	Name of Producing Formation BOUGH C		Top Oil/Gas Pay 9772		Tubing Depth 9749			
Perforations 1/2" JS AT 9772; 74; 76; 78; 82; 84; 86; 88; 90; 92					Depth Casing Shoe 9860			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		359		350			
11	8 5/8		4035		975			
7 7/8	5 1/2		9860		260			
	2 7/8		9749					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-19-68	Date of Test 12-20-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 HRS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 770	Oil-Bbls. 320	Water-Bbls. 450	Gas-MCF 280

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald R. Karsch
(Signature)
Dr. Prod. Clerk
(Title)
12-24-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 27 1968**, 19
BY **[Signature]**
TITLE **[Signature]**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

DEVIATION SURVEY

DEPTH (FEET)

DEVIATION DEGREE

800	$\frac{1}{2}$
1650	$\frac{3}{4}$
2750	$1\frac{1}{4}$
3630	1
4490	1
5130	$\frac{1}{2}$
6953	$\frac{1}{2}$
7479	$\frac{1}{4}$
7843	$\frac{1}{4}$
8283	$\frac{1}{2}$
8545	$\frac{1}{2}$
8688	$\frac{1}{2}$
8955	$\frac{1}{2}$
9515	$\frac{3}{4}$
9679	$\frac{1}{2}$
9817	$\frac{1}{2}$
9860	$\frac{1}{2}$

THE ABOVE ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE

Alma R. Kamm

SWORN TO ME THIS DAY THE 24TH OF DECEMBER, 1968

Shelma Payne
NOTARY PUBLIC IN AND FOR MIDLAND
COUNTY, TEXAS

NOTARY PUBLIC
MIDLAND COUNTY, TEXAS