

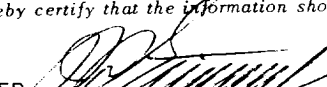
NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG-5332

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Capitan 687 Ltd.	
2. Name of Operator BTA Oil Producers				9. Well No. 1	
3. Address of Operator 104 South Pecos, Midland, Texas 79701				10. Field and Pool, or Wildcat Middle Allison Penn	
4. Location of Well				12. County Lea	
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 2 TWP. 9-S RGE. 35-E NMPM					
15. Date Spudded 11-1-68	16. Date T.D. Reached 1-9-69	17. Date Compl. (Ready to Prod.) 1-22-69	18. Elevations (DF, RKB, RT, GR, etc.) 4152' K.B.	19. Elev. Casinghead 4152'	
20. Total Depth 9865'	21. Plug Back T.D. 9863'	22. If Multiple Compl., How Many	23. Intervals Drilled By T.D.	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion — Top, Bottom, Name 9829-39' W/2 JSPF				27. Was Well Cored No	
26. Type Electric and Other Logs Run GR-N					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	374'	17-1/2"	375 SX	
8-5/8"	24.28 & 32#	4077'	11"	400 SX	
5-1/2"	17#	9865'	7-7/8"	300 SX	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	9769'
31. Perforation Record (Interval, size and number) 9829-39' W/2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9829-39'		
			A/1500 gal. 15% NE		
33. PRODUCTION					
Date First Production 1-22-69		Production Method (Flowing, gas lift, pumping — Size and type pump) Pump			Well Status (Prod. or Shut-in) Prod.
Date of Test 1-27-69	Hours Tested 24	Choke Size -	Prod'n. For Test Period 50	Oil — Bbl. 22.5	Gas — MCF 650
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil — Bbl. -	Gas — MCF -	Water — Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Drilling Manager		DATE 2-5-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	2182	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2766	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4136	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5478	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6934	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7740	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	9046	T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	9828	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2182	2182	Sand, Gravel & Shale				
2182	2766	584	any, Salt & Shale				
2766	4136	1370	Sand, Lime & Shale				
4136	5478	1342	Dolo, Anhydrite & Shale				
5478	9046	3568	Shale, Dolomite & Lime				
9046	9865	819	Lime & Shale				