

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td colspan="2">NUMBER OF COPIES RECEIVED</td></tr> <tr><td colspan="2">DISTRIBUTION</td></tr> <tr><td>STATE</td><td></td></tr> <tr><td>FILE</td><td></td></tr> <tr><td>USGS</td><td></td></tr> <tr><td>LAND OFFICE</td><td></td></tr> <tr> <td>TRANSPORTER</td> <td>OIL</td> </tr> <tr> <td></td> <td>GAS</td> </tr> <tr><td>PRODUCTION OFFICE</td><td></td></tr> <tr><td>OPERATOR</td><td></td></tr> </table>	NUMBER OF COPIES RECEIVED		DISTRIBUTION		STATE		FILE		USGS		LAND OFFICE		TRANSPORTER	OIL		GAS	PRODUCTION OFFICE		OPERATOR		<h2 style="margin: 0;">NEW MEXICO OIL CONSERVATION COMMISSION</h2> <h3 style="margin: 0;">MISCELLANEOUS REPORTS ON WELLS</h3> <p style="margin: 0;">(Submit to appropriate District Office as per Commission Rule 1106)</p>	FORM C-103 (Rev 3-55)
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Name of Company BTA Oil Producers				Address 104 South Pecos, Midland, Texas 79701			
Lease Capitan 687 Ltd.	Well No. 1	Unit Letter P	Section 2	Township 9-S	Range 35-E		
Date Work Performed 11-1-11-6-68	Pool Undesignated			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|---|--|---|
| <input checked="" type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

11-1-68: Spudded in 8:00 a.m. 11-1-68. Drilled 17 1/2" hole to 375'. Ran 12 3/4" OD 33.38# casing set @ 374' w/375 sx. 2% cc (cement circ.) Plug down 3 p.m. 11-1-68.

11-2-68: WOC 18 hrs. pressure tested casing to 600 psi. - Held OK. Now drilling ahead.

11-5-68: Drilled 11" hole to 4077'. Ran 8 5/8" OD 24, 28 & 32# casing set @ 4077'. w/400 sx. Plug down 12 midnight 11-5-68. WOC.

11-6-68: WOC 18 hrs. pressure tested casing to 1000 psi. - Held OK. Now drilling ahead.

Witnessed by Carlton Beal, Jr.	Position Engineer	Company BTA Oil Producers
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title SUPERVISOR DISTRICT		Position Production Superintendent	
Date 11-1-68		Company BTA Oil Producers	