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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-960	

14. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
15. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Huff Cam	
2. Name of Operator Steltz & Company		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Undes E. Bagley L. Penn	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 32 TWP. 11S RGE. 33E NMMPM		12. County Lea	

15. Date Spudded 11/29/68	16. Date T.D. Reached 12/23/68	17. Date Compl. (Ready to Prod.) 1/6/69	18. Elevations (DF, RKB, RT, GR, etc.) 4286 GR	19. Elev. Casinghead
20. Total Depth 10,300	21. Plug Back T.D. 10,200	22. If Multiple Compl., How Many	23. Intervals Drilled By O-TD	23. Rotary Tools O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 9330 - 9470 Lower Penn				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic Velocity				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	352	17 1/2	350	none
8 5/8	24# & 32#	3740	11	200	none
4 1/2	11.6#	10,300	7 7/8	500	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9280	9280

31. Perforation Record (Interval, size and number) 9468-70, 9416-18, 9354-56, 9337-38, 9330-31	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9330-9470	1,500 gal reg; 3,500 gal retard 15% acid

33. PRODUCTION							
Date First Production 1/6/69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/11-12/69	Hours Tested 24	Choke Size -	Prod'n. For Test Period 331	Oil - Bbl. 331	Gas - MCF 387	Water - Bbl. 400	Gas - Oil Ratio 1170
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 331	Oil - Bbl. 331	Gas - MCF 387	Water - Bbl. 400	Oil Gravity - API (Corr.) 47.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Guin Norvell
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35. List of Attachments 1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED A. L. Smith	TITLE Agent	DATE 2/3/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1655	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1690	T. Strawn 9940	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2419		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3655		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5120		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6510		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7260		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. Mid Penn 9802	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9121		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Surface Sand				
320	1655	1335	Red Bed				
1655	2420	765	Anhydrite & Salt				
2420	2535	115	Lime & Sand				
2535	3655	1120	Lime & Anhydrite				
3655	5120	1465	Lime & Dolomite				
5120	6510	1390	Dolomite & Sand				
6510	7310	800	Dolomite, Shale & Sand				
7310	7805	495	Lime & Shale				
7805	8380	575	Lime & Dolomite				
8380	10300	1920	Lime & Shale				