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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Stoltz & Company**
Address **c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **North Bagley - Lower Pennsylvanian** **K-3955 & K-4478**
Lease Name **Huff Con** Well No. **1** Pool Name, including Formation **Under North Bagley** Kind of Lease **State** Lease No. **above**
Location
Unit Letter **I** ; **1980** Feet From The **South** Line and **660** Feet From The **East**
Line of Section **32** Township **11 S** Range **33 E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Admiral Grade Oil Corp. Address (Give address to which approved copy of this form is to be sent)
Box 1713, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit **I** Sec. **32** Twp. **11 S** Rge. **33 E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) **I** **I**
Date Spudded **11/29/68** Date Compl. Ready to Prod. **1/6/69** Total Depth **10,300** P.B.T.D. **10,200**
Elevations (DF, RKB, RT, GR, etc.) **4286 GR** Name of Producing Formation **Lower Penn** Top Oil/Gas Pay **9330** Tubing Depth **9280**
Perforations **9468-70, 9416-18, 9354-56, 9337-38, 9330-31** Depth Casing Shoe **10,300**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE **17 1/2** CASING & TUBING SIZE **13 3/8** DEPTH SET **352** SACKS CEMENT **350**
11 **8 5/8** **3740** **200**
7 7/8 **4 1/2** **10,300** **500**
2 3/8 **9280**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **1/6/69** Date of Test **1/11-12/69** Producing Method (Flow, pump, gas lift, etc.) **Pump**
Length of Test **24 hours** Tubing Pressure **-** Casing Pressure **-** Choke Size **-**
Actual Prod. During Test **731** Oil - Bbls. **331** Water - Bbls. **400** Gas - MCF **387**

GAS WELL
Actual Prod. Test - MCF/D **-** Length of Test **-** Bbls. Condensate/MMCF **-** Gravity of Condensate **-**
Testing Method (pitot, back pr.) **-** Tubing Pressure (shut-in) **-** Casing Pressure (shut-in) **-** Choke Size **-**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Wanda Hollis
(Signature)
Agent
(Title)
1/14/69
(Date)
OIL CONSERVATION COMMISSION
APPROVED **JAN 14 1969**
BY **John W. Rungan**
TITLE **Director**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.