NO. OF COPIES RECEIV	ED	2 t .					Fo	rm C-105	5	
DISTRIBUTION								evised 1-		
SANTA FE		NEWA	EXICO OIL CO	NSERVATIC	N COMMISSIO	N	4		vpe of Lease	
FILE		WELL COMPLE	TION OR REC	OMPLETIC	ON REPORT	AND	1 1 1 - 1	rte 📕	Fee Gas Lease No.	
LAND OFFICE								(-2443		
OPERATOR							7777	7777	mmmm	
								1111		
la, TYPE OF WELL		· · · · · · · · · · · · · · · · · · ·	····	······	·		7, Uni	t Agreem	lent Name	
	OIL	GAS WELL								
b. TYPE OF COMPLE	TION			, orner,			1	m or Lea		
WELL OV		N BACK	DIFF. RESVR.	OTHER				MGF "A" State		
2. Name of Operator							9. Wel			
Monsanto (опреду	<u></u>					10 5	-	Pool, or Wildcat	
	ienfald. M	idland, Tex	79701				1	Undesignated		
4. Location of Well										
								AIII		
UNIT LETTER	LOCATED	2080 FEET FR	ом тне Воц	th LINE AND	2080	_ FEET	FROM	1111		
					IIIXIII	$\Pi\Pi$	12. Co	unty	, <u>XIIIIIIX,</u>	
THE BASE LINE OF	SEC. 30 T	WP. 108 RGE	. 345 NMP	<u>• ()))))</u>	IIIXIII	$\Pi\Pi$		Les		
15. Date Spudded		Reached 17. Date		<i>Prod.</i>) 18.			RT, GR, etc.			
11-27-68 20. Total Depth	12-30-	68 1-7. g Back T.D.			4256'				4244'	
		-	Many	ble Compl., Ho	Dw 23. Inter Drill	vais ed By	Rotary Tools 0-10,05		Cable Tools	
10,054 ¹ 24. Producing Interval(a		0,044 ' tion - Top, Bottom	, Name			>	0-10,01		Was Directional Survey	
									Made	
Bough	C" 9989-10	,009.							No	
26. Type Electric and (3			· · · · · · · · · · · · · · · · · · ·	<u> </u>			27. Was	Well Cored	
Gamma B	ay Neutron							N	io i	
28.	···•	CAS	ING RECORD (Re	port all string	s set in well)					
CASING SIZE	WEIGHT LB.			LESIZE			G RECORD		AMOUNT PULLED	
11-3/4" 8-5/8"	42#			15"			ace w/400	• 8X	none	
5-1/2"	24 & 32	10,04		<u>10-5/8"</u> 7-7/8"	Catd w/4 Catd w/3			+	BORE	
J-1/4	L/Ŧ	10,0		14//0	GHEU W/J	UV BA			none	
29.	<u>L</u> L	INER RECORD	I	<u></u>	30.	<u>.</u>	TUBING	RECORI	 D	
SIZE	тор	воттом	SACKS CEMENT	SCREEN			DEPTH SE	I	PACKER SET	
	None		· · · ·		2-3		9900'		9900'	
31, Perforation Record	(Interval, size an	d number)		32.	ACID, SHOT,	FRACT	TURE, CEMEN	T SQUE	EZE, ETC.	
6 6 6 6 6	0 0001/0	-	+		INTERVAL				MATERIAL USED	
70,57~1	0,009 W/Z	shots per i	001	9909-	10,009	L	000 gals.	15%	ac1a	
33.			PROI	DUCTION						
Date First Production	Produ	iction Method (Flou	ing, gas lift, pum	ping - Size a	nd type pump)		Well	Status <i>(I</i>	Prod. or Shut-in)	
1-7-69	,	flowi	48					pro	d.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Cil - Bbl.	Gas — M	CF	Water - Bbl	. G	as—Oil Ratio	
1-10-69	24	32/64"	│ → →	594	11		8	<u></u>	1860	
Flow Tubing Press.	Casing Pressur	e Calculated 24- Hour Rate	1	Gas -		Water –		Oil Gro	<pre>ivity = API (Corr.) 48⁰</pre>	
230 34. Disposition of Gas	Sold used for fu	el vented etc.)	594		1105		8 Test Witnes		40	
vented	[<i>bota</i> ; u sea joi ja	, venuea, every					Don Kol			
35. List of Attachments										
Gamma I	ay Neutron	Log								
36. I hereby certify that		· · · · · · · · · · · · · · · · · · ·	s of this form is tr	ue and comple	ete to the best	of my ki	nowledge and i	velief.		
Δr	all nite	-H								
SIGNED	W.WM	K.	TITLE	Dist. P	rod. Supt	•	DATE	1-	13-69	
	-									

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 2043 Canyon T. Ojo Alamo T. Penn. 'B' Strawn T. Kirtland-Fruitland T. Penn. 'C' __ T. Canyon _____ T. Ojo Alamo __ т. Anhy____ _____ T. т. Salt _____ Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" ____ ------ T. B. Salt ____ T. Cliff House _____ T. Leadville _____ Т. Yates____ _____ T. Miss_ Devonian ______ T. Menefee _____ T. Madison ______ _____ T. T. 7 Rivers _____ T. Point Lookout _____ T. Elbert ____ _____ T. Silurian ____ т. Queen ____ ____ T. Montoya ______ T. Mancos _____ T. McCracken _____ Τ. Grayburg ____ 4053 T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ Т. San Andres _____ T. McKee ___ _____ Base Greenhorn _____ T. Granite _____ т. Glorieta ___ _____ T. Ellenburger ______ T. Dakota ______ T. ____ Т. Paddock ____ _____ T. Gr. Wash ____ _____ T. Morrison _____ T. ____ T. _____ т. Blinebry ____ _____T. Granite ____ _____ T. Todilto _____ T. ____ T. Tubb _____ _ T. Delaware Sand ______ T. Entrada ______ T. _____ T. T. Drinkard _ 7788 ____ T. Bone Springs _____ T. Wingate _____ T. ___ т. Abo _____ _____ T. Chinle ___ _____ T. __ _ Т. _ Т. Wolfcamp_ 9783 т. Penn. ____ 9988 _ T. ____ T. Penn. "A"_____ T. ___ T Cisco (Bough C).

FORMATION RECORD (Attach additional sheets if necessary)

From	Τo	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
4053 7788 9085	2043 4053 7788 9085 9783 10,003	2043 2010 3735 2297 698 220	Recent Triassic sd & red Permian anhy, dolo, sd, r Permian dolo & sd Permian green sh & dolo Permian gray sh & ls Pennsylvanian ls & gray s	ed sh &	salt		. ¹¹
psi. w/GT	Had in 3 " afte	o reve "@2. r tool	4' Bough "C", rec. in smpl rse out long way & lost dr 15 MMCF. GOR 1700/1. 150 opened. Flwd 57 BO, no H	ill pip ISIP	e reco 1983 p	very. si. T.	
							-