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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-2443

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name MGF "A" State	
2. Name of Operator Monsanto Company		9. Well No. 1	
3. Address of Operator 101 N. Marienfeld, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER J LOCATED 2080 FEET FROM THE South LINE AND 2080 FEET FROM THE East LINE OF SEC. 30 TWP. 10S RGE. 34E NMPM		12. County Lea	
15. Date Spudded 11-27-68	16. Date T.D. Reached 12-30-68	17. Date Compl. (Ready to Prod.) 1-7-69	18. Elevations (DF, RKB, RT, GR, etc.) 4256' RKB
20. Total Depth 10,054'	21. Plug Back T.D. 10,044'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-10,054' Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" 9989-10,009'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Neutron			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	363'	15"	Cmtd to surface w/400 sx	none
8-5/8"	24 & 32#	3983'	10-5/8"	Cmtd w/450 sx	none
5-1/2"	17#	10,044'	7-7/8"	Cmtd w/300 sx	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2-3/8"	9900'	9900'

31. Perforation Record (Interval, size and number) 9989-10,009' w/2 shots per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9989-10,009' AMOUNT AND KIND MATERIAL USED 1000 gals. 15% acid
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33. PRODUCTION							
Date First Production 1-7-69	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) prod.	
Date of Test 1-10-69	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period 594	Oil - Bbl. 594	Gas - MCF 1105	Water - Bbl. 8	Gas - Oil Ratio 1860
Flow Tubing Press. 230	Casing Pressure pkf	Calculated 24-Hour Rate 594	Oil - Bbl. 594	Gas - MCF 1105	Water - Bbl. 8	Oil Gravity - API (Corr.) 48°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Don Kolb
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35. List of Attachments Gamma Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. W. Wood	TITLE Dist. Prod. Supt.	DATE 1-13-69
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]