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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator The Maurice L. Brown Company</p> <p>3. Address of Operator Sutton Place Bldg. Suite 200, Wichita, Kansas 67202</p> <p>4. Location of Well UNIT LETTER E 660' FEET FROM THE West LINE AND 1980' FEET FROM THE North LINE, SECTION 6 TOWNSHIP 9S RANGE 35E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Form or Lease Name Rogers</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Vada Penn</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4211.3 GR</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up DA&S Pulling Rig. Pulled and stood back 2 3/8" tubing.
- Spotted 35 sx. cement through tubing @6753'. Squeezed to 1600#. Tagged top at 6561'.
- Shot 5 1/2" casing at 6282'. Pulled and layed down 195 jts. (6285').
- Loaded hole with 10# salt gel mud.
- Spotted 40 sx. cement through tubing at 6322' across 5 1/2" stub.
- Spotted 50 sx. cement through tubing at 5466' across top of Glorieta. Tagged top of cement at 5345'.
- Spotted 40 sx. cement through tubing at 4095'. Tagged top of plug at 4050'.
- Spotted 40 sx. cement through tubing at 4050'.
- Shot 8 5/8" casing at 1191'. Layed down 29 jts. 8 5/8" casing. Total tally of 1203'.
- Spotted 50 sx. cement through tubing at 1240' across 8 5/8" casing stub.
- Spotted 50 sx. cement through tubing at 465' across 13 3/8" casing seat.
- Set 10 sx. cement at surface and erected dry hole marker.
- Rigged down casing pullers.
- Filled cellar and mud pit and cleaned location.

Job completed on 9-11-76. This location is ready for your inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 1-31-78

APPROVED BY Eddie Dean TITLE OIL & GAS INSPECTOR DATE APR 2 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 21 1973
INFORMATION COMM.
BOSTON, MASS.