

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR RE-PLUG TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER OR RE-PLUG FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator THE MAURICE L. BROWN COMPANY
3. Address of Operator 1500 Vickers-KSB&T Bldg., Wichita, Kans. 67202	4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 9S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4211.3 GR	

7. Unit Agreement Name
8. Form of Lease Name Rogers
9. Well No. 1
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull 5 1/2" casing from collapse at 6816'. 2-3/8" tubing backed off @ 6775'.
Spot 100' cement plug - 200 sx @ 6775. Apply B.H. pressure to squeeze cement plug.
Spot 50 sx cement, plug 50' below intermediate csg. @ 4050', and 50' in casing. Bottom of plug @ 4100 and top of plug @ 4000.
Spot 50 sx cement plug-50 ft. below 8-5/8" stub and 50' above stub.
Spot 50 sx cement plug - 50' below surface casing 11-3/4" @ 405'
Bottom of plug @ 455 and top of plug @ 355, 50' into 11-3/4" surface casing.
Spot 10 sx @ surface. Mud to be used will weigh 10#.
Erect Dry Hole Marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Expires 8-10-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Frank E. Novy</u>	TITLE <u>Manager, Production & Exploration</u>	DATE <u>Aug. 4, 1976</u>
Orig. Signed by <u>Jerry Sexton</u>		
APPROVED BY <u>Dist 1, Supv.</u>	TITLE	DATE <u>AUG 10 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

ST. LOUIS

1976

CONSERVATION COMMISSION
JAMES H. H.

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State
Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL
GAS WELL
DRY
OTHER
NEW WELL
WORK OVER
DEEPEN
PLUG BACK
DIFF. RESVR.
OTHER Plug & Abandon

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

2. Name of Operator
The Maurice L. Brown Company
3. Address of Operator
1500 Vickers-KSB&T Bldg., Wichita, Kans. 67202
4. Location of Well
UNIT LETTER E LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM THE north LINE OF SEC. 6 TWP. 9S RGE. 35E NMPM

12. County
Lea

15. Date Spudded 12-9-68
16. Date T.D. Reached 1-14-69
17. Date Compl. (Ready to Prod.) 1-29-69
18. Elevations (DF, RKB, RT, GR, etc.) 4211.3 GR
19. Elev. Casinghead 4211.3
20. Total Depth 9825'
21. Plug Back T.D. 9792
22. If Multiple Compl., How Many --
23. Intervals Drilled By Rotary Tools Cable Tools 0-9825 0

24. Producing Interval(s), of this completion - Top, Bottom, Name
9766-74 Bough "C"
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Gamma Neutron & Micro Laterolog
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)
Table with 6 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD
Table with 5 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN
30. TUBING RECORD
Table with 3 columns: SIZE, DEPTH SET, PACKER SET

31. Perforation Record (Interval, size and number)
9766-74 (2 shots per ft.)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with 2 columns: DEPTH INTERVAL, AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production 1-29-69
Production Method (Flowing, gas lift, pumping - Size and type pump) Pump
Well Status (Prod. or Shut-in)
Table with 8 columns: Date of Test, Hours Tested, Casing Pressure, Calculated 24-Hour Rate, Oil - Bbl., Gas - MCF, Water - Bbl., Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Frank E. Novy Manager, Prod. & Exploration DATE August 4, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2197	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2260	T. Strawn _____	T. Kirtland-Pmitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2730	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2925	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3550	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3935	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4100	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5408	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5716	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 6595	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6895	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7730	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9025	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____ 9745	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2260	2260	Red beds, anhy, salt.				
2260	2730	470	Salt, sh, anhy.				
2730	2925	195	Sand, sh, anhy.				
2925	3550	625	Dol. Ls, anhy, sh.				
3550	3935	385	Dol. snq, sh				
3935	4100	165	Dol, anhy.				
4100	5408	1308	Dol, anhy, salt, ls.				
5408	5716	308	Sand, ls, sh				
5716	6595	879	Dol, anhy, ls, sd.				
6595	6895	300	Dol, anhy, ls, sd.				
6895	7730	835	Sand, dol, ls, sh				
7730	9025	1295	Dol, sh, anhy.				
9025	9745	720	ls, sh.				
9745	9825	80	ls.				

RECEIVED
JUN 6 1978
U.S. GEOLOGICAL SURVEY
FEDERAL BUREAU OF INVESTIGATION