- 22 TH ದರ್ಶಭನ ಅಥವ	61753		
CISTREBUTION .			
CANCAPE			
FILE			
U.S.S.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G.A.3		
OPERATOR			
REDRATION OFFICE			
Operator			
Apache	Explo	rat	ion

	CANCAFE		FOR ALLOYABLE	Form C-134 Supersedes Old C-104 and C-11		
	#1LE	AUTHODIZATION TO TO	AND ANSPORT OIL AND NATURAL	Effective 1-1-65		
	LANS OFFICE	- NOTIONIZATION TO TR	ANDFORT OIL AND NATURAL	GAS		
	TRANSPORTER OIL					
	OPERATOR					
3.	PROPATION OFFICE					
	Apache Exploration	1 Corporation				
	Address D O Day 2260 To	Jos 011 shems 7/101				
	P. 9. Box 2299, To		Other (Please explain)			
	New Well Personniarian	Change in Transporter of:				
	Change in Cx ership	Oll Dry Go Casinghead Gas Conde	==			
	If change o. ownership give name .					
	and address of previous owner	<u>Delaware-Apache Corporati</u>	ion, 1729 Vilco Building	y, Midland, Texas 79701		
11.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.					
	Rogers	1 Vada Penn (Bou				
	Location					
	Unit Letter E : 666	Feet From The VEST Lir	ne and $1900$ Feet From	The North		
	Line of Section 6 To	wnship GS Range 3	35E , NMPM,	Lea County		
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS.			
	Name of Authorized Transporter of Oil	or Condensate	Aidress (Give address to which appr	oved copy of this form is to be sent)		
	Mobil Pipeline Compan	N Singhead Gas ( ) or Dry Gas (	P. O. Box 900. Dallas Address (Give address to which appr	oved copy of this form is to be sent)		
	Warren Petroleum Corp		P. O. Box 1589. Tulsa	0klahoma, 74102		
	If well produces oil or liquids, qive location of tanks.	Unit Sec. Twp. Rgs	Yes	nen		
		th that from any other lease or pool,		1-5-71 Not applicable		
IV.	COMPLETION DATA Oil Well Gas Wel. New Well Workover Deepen Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completic			, 143 V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top GII/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
				July 5s		
		T	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1			
٧.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		l and must be equal to or exceed top allow-		
	OH. WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
				Chake Size		
	Length of Test	Tubing Pressure	Casing Preseure	Cuore size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bils.	Gqa-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	LeaT lo dipned	Bbls. Condensate/MMCF	Gravity of Condensate		
	Teating Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shat-in)	Chok* Siza		
7/7	CERTIFICATE OF COMPLIANCE	7.50	OIL CONSERV	A TION CONNUCCION		
71.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  ALIC 1 4 1972			
			APPROVED AUG 1	APPROVED AUG 14 1972 Orig. Signed by BY Joe D. Ramey		
			Joe D. Ramey			
	)	<b>)</b>	TITLE	Dist. & Supv.		
Key W. A		Lanus	1)	compliance with MULE 1104.		
		iture)	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviational taken on the well in accordance with MULE 111.			
	Regional Productio	n_Administrator		ust be filled out completely for allow-		
	August 8. 1972	:e)	99 ஆது ஆட்டம் இருந்து கைக்குக்கைகள் இது	· · · · <del>·</del>		

August 8, 1972

RESERVED

AUG 1 1072

OIL CONSERVATION COMM. HOBBS, N. M.