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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Rogers	
2. Name of Operator Delaware - Apache Corporation		9. Well No. 1	
3. Address of Operator 1720 Wilco Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER E LOCATED 660 FEET FROM THE west LINE AND 1980 FEET FROM		12. County Lea	
THE north LINE OF SEC. 6 TWP. 9-S RGE. 35-E NMPM			
15. Date Spudded 12-9-68	16. Date T.D. Reached 1-14-69	17. Date Compl. (Ready to Prod.) 1-29-69	18. Elevations (DF, RKB, RT, GR, etc.) 4211.3 GR
19. Elev. Casinghead 4211.3	20. Total Depth 9825'		
21. Plug Back T.D. 9792'	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0 - 9825	24. Producing Interval(s), of this completion - Top, Bottom, Name 9766'-74' Rough "C"
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run Gamma Neutron and Micro Lateralog
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	42#	405'	15"
8-5/8"	24 & 32#	4050'	11"
5-1/2"	17#	9825'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 Sacks		None	
400 Sacks		None	
400 Sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 9766'-74' (2 shots per foot)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9766'-74' AMOUNT AND KIND MATERIAL USED 500 gal 15% BDA	
33. PRODUCTION			
Date First Production 1-29-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Prod.
Date of Test 1-30-69	Hours Tested 24	Choke Size --	Prod'n. For Test Period 41
Oil - Bbl. 41	Gas - MCF 19.9	Water - Bbl. 1097	Gas - Oil Ratio 485:1
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 41	Oil Gravity - API (Corr.) 46° @ 60°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments (1) Gamma Neutron Log (2) DST Information			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ED Roy H. Reeves TITLE **District Production Foreman** DATE **January 31, 1969**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Cliff House	T. Leadville
T. 7 Rivers	T. Menefee	T. Madison
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todilto
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T.
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2260	2260	Red beds, anhy, salt.				
2260	2730	470	Salt, sh, anhy.				
2730	2925	195	Sand, sh, anhy.				
2925	3550	625	Dol, ls, anhy, sh.				
3550	3935	385	Dol, sand, sh.				
3935	4100	165	Dol, anhy.				
4100	5408	1308	Dol, anhy, salt, ls.				
5408	5716	308	Sand, ls, sh.				
5716	6595	879	Dol, anhy, ls, sd.				
6595	6895	300	Dol, anhy, ls, sd.				
6895	7730	835	Sand, dol, ls, sh.				
7730	9025	1295	Dol, sh, anhy.				
9025	9745	720	ls, sh.				
9745	9825	80	ls.				