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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
3. Address of Operator
4. Location of Well
UNIT LETTER <u>E</u> , <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM THE <u>north</u> LINE, SECTION <u>6</u> TOWNSHIP <u>9 south</u> RANGE <u>35 east</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing
1-15-68

Drilled 7-7/8" hole to 9825'. Ran 305 jts 5-1/2" casing 9835.56, set at 9825' as follows: 93 jts 5-1/2" 17#, N-80, LT&C (3017.30') 139 jts 5-1/2" 17# J-55 ST&C (4483.76'), 42 jts 5-1/2" 17# J-55 LT&C (1333.78') 31 jts 5-1/2" 17# J-55 BUTT (997.22'). Dowell cemented with 200 sx class "C" + 8% gel + 5# salt per sx .5% Tic + 200 sx class "C" + 2% gel + 5# salt per sx. Plugged down at 9:00 a.m. 1-15-69.

1-20-68

Western Company perforated 9766'-74' w/2 jet shots per foot. Western Company acidized w/500 gals 15% Spearhead acid, treating pressure 950 Psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Williams

TITLE Area Engineer

DATE Jan. 21, 1969

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: