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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Delaware - Apache Corporation</b>	8. Farm or Lease Name <b>Rogers</b>
3. Address of Operator <b>1720 Wilco Building, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>660</b> FEET FROM THE <b>west</b> LINE AND <b>1980</b> FEET FROM THE <b>north</b> LINE, SECTION <b>6</b> TOWNSHIP <b>9 south</b> RANGE <b>35 east</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4211.3</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing

Noble Drilling Company spudded 15" hole at 10:00 p.m. 12-9-68. Drilled 405'. Ran 10 jts. 11-3/4" casing set at 405'. Cemented with 150 sacks Class "C" + 8% gel + 1/4# sack celloflake + 100 sacks Class "C" + 2% Cacl circ out 30 sacks. Plug down at 10:00 a.m. on 12-10-68. WOC 12 hours, tested casing to 800 psi for 30 minutes and held okay.

Intermediate Casing

Drilled 11" hole to 4050'. Ran 100 jts. of 32# & 24# J-55, ST&C casing set at 4050'. BJ cemented w/200 sacks Class "C" + 8% gel + 5% salt + 200 sacks Class "C" + 2% Cacl. Plug down at 11:30 a.m. 12-16-68, nipple up casing spool and Bops, WOC 18 hours, tested casing and Bop w/1000 psi 30 minutes - Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. B. Williams*

TITLE Area Engineer

DATE Dec. 17, 1968

APPROVED BY *[Signature]*

TITLE SUPERVISOR DISTRICT

DATE 12-19-68

CONDITIONS OF APPROVAL, IF ANY: