

DISTRIBUTION		
NTA FE		
LE		
S.O.S.		
AND OFFICE		
PERATOR		

MEXICO OIL CONSERVATION COMMISS

Supersedes Old
C-102 and C-101
Effective 1-4-85

3a. Indicate Type of Lease	
State ☒	Free ☐
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Coastal Oil & Gas Corporation		
Address of Operator P. O. Box 235, Midland, Texas 79702		
Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM The West LINE, SECTION 33 TOWNSHIP 9S RANGE 37E NMPV.		

7. Unit Agreement Name
8. Farm or Lease Name Santa Fe
9. Well No. 1
10. Field and Pool, or District West Sawyer (San Andres)
11. Elevation (Show whether DF, RT, GR, etc.) 3962' GL
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

CONFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
WELL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU well servicing unit. PU workstring & GIH to 5000'.
2. Circ hole w/10 PPG 35 vis. mud.
3. Spot 100' plug from 4900' - 4800' w/10 sxs Class "C".
4. PU & spot 200' plug from 2600' to 2400' w/20 sx Class "C". POH.
5. GIH w/perf gun & shoot 4 holes @ 2300' (T/salt @ 2300') & 4 holes @ 466' (50' below 8 5/8" csg seat).
6. PU cmt retainer & set @ 2200'. Squeeze perms w/45 sx Class "C" (This is 100' of annulus fillup plus 100' of fillup below retainer to the perms & 100% excess on volume in annulus).
7. PU cmt retainer & set @ 366'. Squeeze perms w/40 sx Class "C" (This is 100' of annulus fillup plus 100' of fillup below retainer to the perms & 50% excess on volume in annulus).
8. Spot 10 sx plug (140') @ surface.
9. Cut casing off 3' to 4' below GL, install P&A marker, clean & level location.

Note: Casing is parted @ 2501' & laying to one side. A CIBP will not go through part. I have assumed that tubing can go through part in the above procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Kevin R. Black TITLE Petroleum Engineer DATE 11-19-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

DEC 3 1987