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Name of Operator  Coastal States Gas Producing Company  Address of Operator  P. O. Rox 235, Midland, Texas 79701  Location of the Junior Letter M  Location of the Ju	b. Type of Well	i	DEEPEN [			8. Farm or L	ease Name
Name of Departics  Coastal States Gas Producing Company  Address of Operator  P. O. Box 235, Midland, Texas 79701  Location of Wourt Letters M  Cocates 660  Sect recounts West  Location of Wourt Letters M  Cocates 660  Sect recounts West  Location of Wourt Letters M  Cocates 660  Sect recounts West  Location of Wourt Letters M  Cocates 660  Sect recounts West  Location of Wourt Letters M  South Line  Lea  Lea  Lea  Lea  Lea  Lea  Lea  L		OTHER	. 5	INGLE MUL	ZONE	Santa	Fe
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Location of Well Unit Lettes M Located 660 Feet Frague The South Line 10, Proposed Letter 12, 200 33 700 12, Country 12, Count	D O Por 235	Midland Texas	79 70 1			Undesi	gnated
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hereby certify that the information above is the and complete to the best of my knowledge and belief.  Title Div. Prod. Supt.  Date November 19, 1968  PPROVED BY TITLE DATE							4
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PPROVED BY	hereby certify that the informat	ion above is the and comp	plete to the best of my kn	owledge and belief.			
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ONDITIONS OF APPROVAL, IF ANY:		, ,,	_ +1166			· · · <del>- · · · · · · · · · · · · · · · ·</del>	
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## NEW TICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

/ perator			Lease Caura Ec		377 200	Weil No.			
	STATES GAS P	<del>, </del>	SANTA FE	County	308	<u> </u>			
∵nit Letter <b>M</b>	Section 33	Township 9 South	37 EAST	Le	A				
Actual Footage Loc	cation of Well:					· · · · · · · · · · · · · · · · · · ·			
660		South line on	660	feet from the	WEST	line			
Ground Level Elev.	Producing For	mation	Pool of	1100 +	Dedic	rated Acreage:			
NA	San	Andres	Undes	gnated		Acres			
1. Outline th	ne acreage dedica	ted to the subject	well by colored penc	il or hachure mark	s on the pla	t below			
	han one lease is nd royalty).	dedicated to the wo	ell, outline each and	identify the owner	rship thereo	f (both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?									
Yes No If answer is "yes," type of consolidation									
	is "no;" list the	owners and tract de	scriptions which have	e actually been co	nsolidated.	(Use reverse side of			
		ed to the well until a	Il interests have bee	n consolidated (l	ov communit	zization, unitization,			
						oved by the Commis-			
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			<b>!</b> !		Novem	ber 19, 1968			
	I		1		hereby certif	y that the well location			
1	l l			5	hown on this p	lat was plotted from field			
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