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Operator 1/20/69

(Title)

(Date)

Form C-104

| AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS LAND OFFICE LAND OFFICE TRANSPORT OIL AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS PROPRIATION FRENCH TON OFFICE STORY TRANSPORT OIL AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS FRENCH TON OFFICE TO TRANSPORT OIL TO TRANSPORT OIL AND NATURAL CAS FRENCH TON OFFICE TO TRANSPORT OIL TO TRAN | SANTA FE | AND | | Supersedes Old C-104 and C-110 Effective 1-1-65 | | | | |
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| The companies of the | Operator | | | | | | | |
| Sol First National Bank Bildg, Midland, Texas 79701 | Allen K. Tr | obaugh | | | | | | |
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| The person of th | Recompletion | | | | | | | |
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| This Petro Penn (Bough "C") State R-8447 | I. DESCRIPTION OF WELL AND | LEASE | rmation Kind of Lease | e Lease No. | | | | |
| the Letter G : 1980 Feet From The north Line and 1980 Peet From The east Line of Section 18 Township 11-8 Harge 34-E HARGE Line of Section 18 County Line of Section 18 Township 11-8 Harge 34-E HARGE Line of Section 18 County Line of Authorized Tressporter of Cit 20 Condensate 18 Same at Citic address to which approved copy of this form is to be sent) Name of Authorized Tressporter of Cit 20 City Care Warren Petroleum Corp. Soc Top Fave Warren Petroleum Corp. Soc Top Soc Soc Top Warren Petroleum Corp. Soc Top Soc Soc Top Warren Petroleum Corp. Soc Top Soc Soc Top Soc Soc Top Warren Petroleum Corp. Soc Top Soc Soc Soc Top Soc Soc Top Soc Soc Top Soc Soc Top Soc Soc Soc Top Soc Soc Soc Top Soc Soc Soc Soc Soc Soc Top Soc Soc | Lease Name | | State, Federa | tor Fee State E-8447 | | | | |
| thrit Letter G 1980 Feet From The north Line and 1980 Feet From The east Line of Exection 18 Township 11-S money 34-E North Lea County Line of Exection 18 Township 11-S money 34-E North Lea County Line of Execution 18 Township 11-S money 34-E North Lea County Line of Ambutters Transporter Foll X or Condensate Section 19 North Lea Corp. (trucks) Pan American Pet. Office Julian Pet. (trucks) Pan American Pet. Corp. (trucks) Pan American Pet. Corp. (trucks) Pan American Pet. Corp. (trucks) Pan American Pet. (trucks) | Gulf-State | 1 Inbe Permo Pe | enn (Bough C) | | | | | |
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| Line of Section 18 Township 11-S ronge 34-E Note Lea Country Designation of Transporter of Oil 20 or Condensate Software (fire address to make approved copy of this form is to be sent) Pan Merican Petroleum Corp. Ctrucke Box 3119, Midland, Texas 79701 Note of Authorized Transporter of Champelead Gar 21 or Dry Coa Box 3119, Midland, Texas 79701 Note of Authorized Transporter of Champelead Gar 21 or Dry Coa Box 3119, Midland, Texas 79701 Note of Authorized Transporter of Champelead Gar 21 or Dry Coa Box 3119, Midland, Texas 79701 Note of Authorized Transporter of Champelead Gar 21 or Dry Coa Box 3119, Midland, Texas 79701 Note of Authorized Transporter of Champelead Gar 21 or Dry Coa Box 3119, Midland, Texas 79701 Note of Authorized Transporter of Champelead Gar 21 or Dry Coa Box 3119, Midland, Texas 79701 Note of Authorized Transporter of Champelead Gar 21 or Dry Coa Box 3119, Midland, Texas 79701 Note of Authorized Transporter of Champelead Gar 21 or Dry Coa Box 3119, Midland, Texas 79701 Note of Authorized Transporter of Champelead Gar 21 or Dry Coa Box 3119, Midland, Texas 79701 Note of Authorized Transporter of Champelead Gar 21 or Dry Coa Box 1599, This form is to be sent of Authorized Transporter (Champelead Gar 21 or Dry Coa Box 1599, This form is to be filed in compliance with number of Champelead Gar 21 or Dry Coa Box 1599, This form is to be filed in compliance with number of Champelead Gar 21 or Dry Coa Box 1599, This form is to be filed in compliance with number of Champelead Gar 21 or Dry Coa Box 1599, This form is to be filed in compliance with number of Champelead Gar 21 or Dry Coa Box 22 or Dry Coa Bo | Unit Letter G; 19 | 80 Feet From The north Line | e and 1980 Feet From | The Cast | | | | |
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| Pan American Pet, Corp. (trucks) Pan American Pet, Corp. (trucks) Name of Authorized Transporter of Casinghead Gas X No Date Special Composition of Corp. Warren Petrollum Corp. It well produces oil or liquids. G 18 11S 34E No It well produces oil or liquids. G 18 11S 34E No It was produced oil or liquids. G 18 11S 34E No It this production is commingled with that from any other lease or pool, give comminging order number: —— V. COMPLETION DATA Designate Type of Completion — (X) X X X Dutto Sputdage 12/5/68 1/16/69 1/16/ | | | _ | | | | | |
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| Warren Petroleum Corp. G 18 11S 34B No 1589, Tulsan, Okla. 74102 Warren Petroleum Corp. Warren Petroleum Corp. Warren Petroleum Corp. G 18 11S 34B No 1589, Tulsan, Okla. 74102 Warren Petroleum Commingled with that from any other lease or pool, give commingting order number: COMPLETION DATA Designate Type of Completion — (X) X X X Testi Deptroleum Petroleum Petrol | Name of Authorized Transporter of O | or Condensate | 1 11341000 , 0 11 1 | | | | | |
| Warren Petroleum Cotp. Warren Petroleum Cotp. Sec. Tup. | Pan American Pet. | Corp. (trucks) | Address (Give address to which appro | ved copy of this form is to be sent) | | | | |
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| Designate Type of Completion — (X) X X X X Begin to the content of | If this production is commingled w | with that from any other lease or pool, | give commingling order number: | | | | | |
| Designate Type of Completion — (X) X X X Dotte Spudded 12/5/68 Date Compl. Ready to Prod. Total Depth 9852 12/5/68 1/16/69 9930 9882 12/5/68 1/16/69 9930 9882 12/5/68 1/16/69 9930 9882 12/5/68 1/16/69 9850 9780 Perforations 9852', 9854', 9859', 9861½', 9864', 9866½', 9869' 9929 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE OEPTH SET SACKS CEMENT 17" 13 3/8" 392' 400 11" 8.5/8" 4014' 350 7.7/8" 5 1/2" 9929' 350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow object for this depth or be for full 24 hours) Oil, WELL Date First New Oil Run To Tonks Date of Test Date of Test 1/17/69 1/19/69 Flowing Arguel Ford, Durling Test 200 Pick Gas-MCF Actual Fred, Durling Test 200 Pick Gas-MCF Actual Fred, Test-MCF/D Length of Test Bbis. Gas-MCF Testing Method (pitor, back pr.) Tubing Pressure (shut-in) Choke Size I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title | V. COMPLETION DATA | | | Plug Back Same Res'v. Diff. Res'v | | | | |
| Date Spudded 12/5/68 | | C-12 11 4-12 | 11ct Hell | Tag Danie | | | | |
| Date Spundeed 12/5/68 12/5/68 Elevations (DF, RKB, RT, GR, etc.) 4207 RT Perforations 9852', 9854', 9859', 9861½', 9864', 9866½', 9869' TUBING, CASING, AND CEMENTING RECORD TUBING SIZE CASING & TUBING SIZE 17" 13 3/8" 11" 8 5/8" 7 7/8" 5 1/2" 9929' 350 V. TEST DATA AND REQUEST FOR ALLOWABLE Date of Test 1/17/69 1/19/69 Length of Test 200 Producing Veneral Cosing Pressure 24 hrs Actual Prod. During Test 306 Actual Prod. During Test 306 Actual Prod. During Test Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. | Designate Type of Complet | | | PRTD | | | | |
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| Elevations (DF, RKB, RT, CR, etc.) A207 RT Bough "C" Bough "C" 9850 9852', 9854', 9859', 9861½', 9864', 9866½', 9869' TUBING, CASING, AND CEMENTING RECORD OEPTH SET ACOUNTY HOLE SIZE CASING a TUBING SIZE CASING a TUBING SIZE OEPTH SET ACOUNTY A004 17" 13 3/8" 4014' 350 7 7/8" 5 1/2" 9929' 350 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tranks 1/17/69 1/19/69 Length of Test 200 PKY Actual Prod. During Test 306 Actual Prod. During Test 306 Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in) Commission have been compiled with and that the information given shove is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. | 12/5/68 | 1/16/69 | | | | | | |
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| NOLE SIZE CASING & TUBING SIZE 17" 13 3/8" 4014' 350 7 7/8" 5 1/2" 9929' 350 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks 1/19/69 Length of Test 200 Actual Prod. During Test 337 CASING & TUBING SIZE CASING & TUBING SIZE 1/19/69 Length of Test 200 Return Tubing Pressure 24 hrs 306 Casing Pressure Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. | | TUBING, CASING, AND | CEMENTING RECORD | ALGUS CEMENT | | | | |
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| 11" 8 5/8" 9929 350 7 7/8" 5 1/2" 9929 350 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 1/17/69 | | 13 3/8" | | | | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks 1/17/69 Length of Test 200 Actual Prod. During Test 337 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. | | | | | | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks 1/17/69 1/19/69 Length of Test 200 Pkr Actual Prod. During Test 337 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filled in compliance with Rule 1104. This form is to be filled in compliance with Rule 1104. | | 5 1/2" | 99291 | 350 | | | | |
| OIL WELL Dute First New Oil Run To Tanks 1/17/69 Length of Test 200 Pkr Actual Prod. During Test 337 GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. | 11/8 | | | | | | | |
| OIL WELL Date First New Oil Run To Tanks 1/17/69 Length of Test 200 Casing Pressure Pkx 3/4 " Cas-MCF Actual Prod. During Test 337 GAS WELL Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Pkx 3/4 " Gas-MCF Gravity of Condensate Choke Size Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104. | TO AND PROMEST | EOP ALLOWARIE (Test must be a | after recovery of total volume of load oi | l and must be equal to or exceed top allo | | | | |
| 1/17/69 Length of Test 24 hrs Actual Prod. During Test 337 306 Actual Prod. Test-MCF/D Length of Test Actual Prod. Test-MCF/D Tubing Pressure (Shut-in) Casing Pressure Pkx 3/4 " Gas-MCF 31 485 Gas-MCF Gravity of Condensate Choke Size Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. This form is to be filed in compliance with Rule 1104. | V. TEST DATA AND REQUEST | able for this de | epth or be for full 24 hours) | | | | | |
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| GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. | Actual Prod. During Test | | Water-Bbls. | | | | | |
| GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title This form is to be filled in compliance with RULE 1104. | | 306 | 31 | 485 | | | | |
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| VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | Ì | | | | | | |
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| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. | | NCE | OIL CONSERV | ATION COMMISSION | | | | |
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| Commission have been compiled with and the best of my knowledge and belief. BY TITLE This form is to be filed in compliance with RULE 1104. | I hereby certify that the rules ar | nd regulations of the Oil Conservation | Sall | asl & May | | | | |
| TITLE This form is to be filed in compliance with RULE 1104. | Commission have been complied shove is true and complete to | the best of my knowledge and belief. | BY | | | | | |
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| If this is a request for allowable for a newly drilled or deepen | | - | This form is to be filed in | n compliance with RULE 1104. | | | | |
| | |) | If this is a request for all | owable for a newly drilled or deepen | | | | |

tests taken on the well in acc

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.