

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8447	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name --
2. Name of Operator Allen K. Trobaugh		8. Farm or Lease Name Gulf-State
3. Address of Operator 509 First National Bank Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 18 , TOWNSHIP 11S , RANGE 34E NMPM.		10. Field and Pool, or Wildcat Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4207' RT		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5/68: Commenced drilling operations @ 1 P.M. (Tri-Service Drilg Co.)

12/6/68: Cmdt 13 jts 13 3/8" 46# H-40 csg @ 392' w/400 sax cmt - Class H w/2% HA-5. Cement circulated. After WOC 18 hours, pressure tested csg to 1000# psi for 1 hr. Held okay.

12/12/68: Cmdt 96 jts 8 5/8" 32#, 28# & 24# J-55 8rd casing @ 4014' w/350 sax cmt - Encor w/last 50 sax mixed w/2% HA-5. Top cement by temperature survey - 3235'. After WOC 24 hrs, tested casing to 1000# for 1 hour. Held okay.

1/10/69 Cmdt 277 jts 5 1/2" 17# casing @ 9929' w/350 sax Pozmix, 2% gel, 8# salt per sack plus 3/4 of 1% CFR-2. Top cement by temperature survey 8260'. After WOC 72 hours, tested casing to 2500# psi. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Runyan TITLE Operator DATE 1/13/69

APPROVED BY John W. Runyan TITLE Operator DATE 1/13/69
CONDITIONS OF APPROVAL, IF ANY: