NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS

LEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PRORATION OFFICE BTA Oil Producers 104 South Pecos, Midland, Texas
Reason(s) for filing (Check proper box) 79701 Other (Please explain) X New Well Change in Transporter of: Dry Gas Recompletion Oil Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner ___ DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation 12 n R-3818 Kind of Lease Middle Allison Penn State, Federal Lease No. Well No. State, Federal or Fee Federal 2 Northcott 685 Ltd. Location ; 660 Feet From The North Line and 1980' West _ Feet From The ___ C Range 36-E Township 9-S Lea County , NMPM, Line of Section 5 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🔀 Box 3119, Midland, Texas 79701 (Trucks) The Permian Corp. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Box 1589, Tulsa, Oklahoma 74100 Warren Petroleum Corp. When Sec. Is gas actually connected? Rge. Unit If well produces oil or liquids, give location of tanks. Approx. 45-days 5 9 36 No C If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Gas Well Oil Well Designate Type of Completion - (X) XXP.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 9835' 9840' 12-27-68 11-17-68 Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 9799' 9676' 4111.5' K.B. Penn Depth Casing Shoe Perforations 9840' 9806-22' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 375 SX (Circ.) 383' 12-3/4" 17-1/2" 4088' 400 SX 8-5/8" 11" 5-1/2" 9840' 300 SX 7-7/8" TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Pump 1-6-69 1-4-69 Choke Size Casing Pressure Length of Test Tubing Pressure 24 Hrs. Water - Bbls. Oil - Bhis. Actual Prod. During Test 229 301 1260 1561 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE AN APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Production Supt. (Title) January 20, 1969 (Date)

BY. TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ill name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.